

June 27, 1980

State of Utah Division of Oil, Gas & Mining 1588 West, North Temple Salt Lake City, Utah 84116

Re:

Main Canyon

Federal 2-8-15-23 Sec. 8-T15S-R23E Uintah Co., Utah

Gentlemen:

Please find enclosed, in triplicate, the State of Utah Application for Permit to Drill for the above referenced well. Also enclosed is the Survey Plat and Geological Prognosis.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Grenda Groglan

Brenda Groghan

Production Secretary

/bg

Enclosures

OIL, DAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

5. Lease Designation and Serial No. **DIVISION OF OIL, GAS, AND MINING** U-9211 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work 7. Unit Agreement Name PLUG BACK DEEPEN [DRILL X Main Canyon b. Type of Well 8. Farm or Lease Name Multiple Zone Single Zone Oil ₩ell □ Gas Well Federal 2. Name of Operator 9. Well No. Coseka Resources (U.S.A.) Limited 2-8-15-23 3. Address of Operator 10. Field and Pool, or Wildcat 718 17th St. #630, Denver, CO 80202
4. Location of Well (Report location clearly and in accordance with any State requirements.*) Wildcat 11. Sec., T., R., M., or Blk. and Survey or Area SW SE 827' FSL, 1715' FEL, Sec 8-T15S-R23E, S.L.B.&M. At proposed prod. zone Sec 8-T15S-R23E Same 14. Distance in miles and direction from nearest town or post office* 12. County or Parrish 13. State Utah Uintah 46.6 miles from Ouray, Utah 17. No. of acres assigned to this well 15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any) 16. No. of acres in lease 827' 2551.20 360 18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft. 20. Rotary or cable tools 19. Proposed depti Rotary 22. Approx. date work will start* 21. Elevations (Show whether DF, RT, GR, etc.) 7574' Ungr July 8, 1980 23. PROPOSED CASING AND CEMENTING PROGRAM Quantity of Cement Weight per Foot Setting Depth Size of Hole Size of Casing 250 sxs Ciac. to Surface 13-3/8" NEW <u>17-</u>1/2" 200' 48# 12-1/4" 8-5/8" NEW 150 sxs 24# & 32# 6000! 150 sxs 5-1/2" NEW 15-1/2# & 17# 9152' 7-7/8" APPROVED BY THE DIVISION OF OIL, GAS, AND MINING JUN 30 198 DATE: 7-1-80 DIVISION OF OIL, GAS & MINING BOP equipment will consist of Dual Rams and a Hydril. All equipment will be series 900. Good oilfield practices will be used in the drilling of this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Title Chief Engineer Signed. Approved by..... Conditions of approval, if any:

T155, R23E, S.L.B.&M. \$89°57'W 79.96 M, 60.0N 1915 MAIN CANYON # 2-8-15-23 (Comp.) Elev. Ungraded Ground - 7574' 79.86

X = Section Corners Located

COSEKA RESOURCES U.S.A. LTD.

Well location, MAIN CANYON # 2-8-15-23, located as shown in the SWI/4 SEI/4 Section 8, T15S, R23E, S.L.B. & M. Uintah County, Utah.

CERTIFICATE

THIS IS TO CERTEN THAT THE ARTHE PLAT WAS PREPARE! FROM

F.E. NOTES OF ATTUAL SURVEYS MADE BY ME IN LYDER MY

SUPERIOSION AND THAT THE SAME ARE TRUE AND COURSE TO THE

BEST OF MY KNOWLEDGE AND BELIFF

REGISTERED LAND SUR EICH REGISTRATION Nº 3 137

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

PARTY RK DB RP REFERENCES GLO Plat

WEATHER CLOUDY COOL COSEK

Cloudy/Cool COSEKA

LOGGING AND CORING INSTRUCTIONS

SAMPLES:

Collect every	30'	ft.	to	5400	(or top of Manco	<u>s</u> "
Collect every	20'	ft.	to	6072	(or base of Manc	<u>o</u> s
Collect every	30'	ft.	to	8424	(or top of Dakot	<u>a</u>)
Collect every	10'	tt.	to	8594	(or base of Dako	<u>t</u> a)
,	20'	ft.	to	T.D.		
Forward set(s)	of Samples to:					
Amer	ican Stratigraphic Co.					
6280	E. 39th Avenue					
Denv	er, Colorado 80207					
ELECTRIC AND F	OROSITY LOGS	" نافت عدت				
(Note: If hole is run and a dipmete	switched from air to r will be run through	mud a the Da DL. Co	son kota mper	ic log a) nsated	snL	
(Note: Temperatu	re Log may be run if t	ne wer			nų gas)	
CORING	•				•	
Estimated Core	e Point			_Foot	age	
POSSIBLE DST'	s: DST NO.		FC	RMATI	ON	•
:· •						
CALL DEPTH:	Contact Exploratio	n Geo	olog	gist i	n Denver office	
	at Trip to remove sta	biliz	ers	before	drilling into	
	Dakota or 100' abo	ve the	e to	p of th	ne Dakota.	
	•					
			•			
STOP DEPTH:	Do not drill belo	ow to	p of	the Da	akota.	
	without Geologis	tano	1/01	mud	logger on	-
	location					

GEOLOGIC PROGNOSIS FOR WILDCAT OR DEVELOPMENT WELL

718 17th Street, Suite 630

Denver, Colorado 80202 573-6178

PERATOR: Coseka Resources (U.S.	A.) Limited	WELL NA	ME: Main Canyon
PERATOR. COSCRE RESEARCES TOTAL		•	2-8-15-23
		COUNTY	& STATE: Uintah Co., Utah
OCATION: Utah		COUNTI	d 011122
T15S-R23E, Section 8	SW SE's		•
ELEVATION: Grnd. 7574 (Meas)	кв <u>:</u>	2000 72000
Frank Gibbs		PHONE:	986-7306 355-4917
3E0E00101		DUONE.	243-3846
ENGINEER: Don Dunckley	•	PHONE:	
ESTIMAT	TED FORMATION	ON TOPS	
FORMATION	DEPTH	from GL .	(±) ELEVATION
Mancos	4220		+3354
Castlegate	*4634		+2940
Mancos B	5400		+2174
Base Mancos B	6072		+1502
Dakota	8424		- 850 datum
Cedar Mountain-Morrison	8594		-1020
Entrada	9202		-1628
	Ref		
	Coseka	11-9 T15S	-R23E, Section 9
	Mountai	n Fuel #1	T15S-R23E, Section 28
TOTAL DEPTH 0152	*Adjust	13-15 T15S tops to Ca	-R23E, Section 15 stlegate when information is

GEOLOGIC STATEMENT OF OBJECTIVES

available

The primary objective in this well is the middle unit of the Dakota. Secondary objectives are the lower unit of the Dakota, the upper unit of the Dakota, and the Cedar Mountain-Morrison sequence.

TOTAL DEPTH 9152

** FILE NOTATIONS **

DAT	E: July 1,1980	-
0pe	rator: Coseka Reso	aices Ltd.
We1	1 No: Main Caryo	n Unit #2-8-15-23
		R. 23F County: Ucntah
Fil	e Prepared:	Entered on N.I.D.:
Car	d Indexed: 💯	Completion Sheet:
	API NO	umber <u>43-047-30735</u>
CHE	CKED BY:	
	Geological Engineer:	
•	Petroleum Engineer: 111.	J. Minder 7-1-80
	Director: X M Um	it boundary spacing
APF	PROVAL LETTER:	,
	Bond Required:	Survey Plat Required:
	Order No	0.K. Rule C-3
nit approva	Rule C-3(c), Topographic E within a 660'	exception/company owns or controls acreage radius of proposed site
	Lease Designation Sect -	Whit Plotted on Map
	Approval L	etter written
05		Utm

July 1, 1980

Coseka Resources (U.S.A.) Ltd. 718 17th Street, Suite 630 Denver, Colorado 80202

Re: Well No. Hein Canyon Unit #2-8-15-83, Sec. 8, T. 158, R. 23E., Uintah County Well No. Hein Canyon Unit #7-17-15-23, Sec. 17, T. 158, R. 23E., Uintah County

insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771

Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your coeperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #2-8-15-23: 43-047-30735; #43-047-30736 — #3-04715-23.

Sincerely,

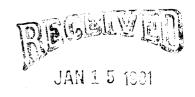
DIVISION OF OIL, GAS AND MINING

Michael T. Minder Petroleum Engineer

/btm

cc: USGS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 1588 West North Temple Salt Lake City, Utah 84116



DIVISION OF OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number <u>Ma</u>	in Canyon 2-E	3-15-23
		2 E'/4 Rd. Grand Jet., Co.
Contractor Colo. Well Ter	vice Address Ra	ngely, Colo,
Location SW 4 SE 4 Sec.	8 T. <u>155</u> R.	23E County Uintah
Water Sands		•
<u>Depth</u>	<u>Volume</u>	Quality
From To	Flow Rate or Head	Fresh or Salty
1. None noted we	ell was drilled a	with water & light mud.
2		
3		
4.		
5.		
(Continu	e of reverse side if ned	cessary)
Formation Tops Castlega Cedar Mt	te-4582', "B"-20 n 8612', Mor	ne — 5346, Dakota-839 rison – 8709
:		

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STOW



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

January 27, 1981

Will Signature

CAL GAS CHANNING

State of Utah Division of Oil, Gas & Mining 1588 West, North Temple Salt Lake City, Utah 84116

Re:

Main Canyon Unit Federal 2-8-15-23 SW SE Sec. 8-T15S-R23E Uintah Co., Utah

Gentlemen:

Enclosed, in duplicate, is the Well Completion Report for the above referenced well.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda Groghan

Brenda Groghan

Production Secretary

/bg ·

Enclosures

ULLED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Sections on

Form approved. Budget Burcau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO.

U-9211

WELL CO	MPLETION	1 OR	RECON	APLETI	ON F	REPORT	AN	D LO	G *	6. IF INDI	AN, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WE	LL: 01		GAS WELL			Other				7. UNIT A	GREEME	NT NAME
b. TYPE OF COM		<u> </u>	WELL L	, DI		Other				Main C	anyo	n
NEW X		EP-	PLUG BACK	DIFF RESV		Other				8. FARM O		
2. NAME OF OPERATOR Federal										_		
Coseka Resources (U.S.A.) Limited 9. WELL NO. 2. 9. 15. 23.												
3. ADDRESS OF OPERATOR 2-8										2-8-15-23		
718 17th St., Suite 630, Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Wildcat										OL, OR WILDCAT		
4. LOCATION OF WE	LL (Report local	ion clea	irly and in a	ccordance	with an		remen	ta)*].			
At surface 827' FSL, 1715' FEL, Sec. 8-T15S-R23E 11. BEC., T., R., M., OR BLOCK AND SI OR AREA SW SE										, OR BLOCK AND SURVEY		
At top prod. in	terval reported b	elow		رس	56							_22E
Same At total depth Sec. 8-15S-23E										-23E		
14. PERMIT NO. DATE ISSUED 12. COUNTY OR										13. STATE		
Same 43-047-30735 7/1/80 Uintah									i	Utah		
5. DATE SPUDDED	16. DATE T.D.	REACHE	D 17. DATE	COMPL. (Ready to				F, RKB, R	T, GR, ETC.)		ELEV. CASINGHEAD
10/8/80	12/19/8	0		1/19/8	B1			7574 U				7575
0. TOTAL DEPTH, MD			K T.D., MD &			TIPLE COMPL.		23. INT		ROTARY T	OOLS	CABLE TOOLS
8983'		893		1		_			→	X		
A. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE												
No.												
Dakota Top-8396, Base 8630 Yes												
6. TYPE ELECTRIC AND OTHER LOGS BUN												
DIL-GR FD	C-GR NSP-	GR,										110
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD									1 AMOUNT PULLED			
									- AMOUNT TODAD			
9 5/8"		36# 172 12 1/4" 250 sks										
	23# 4926 8 3/4" 150 sks 11.6# 8965 6 1/4" 275 sks									·		
4 1/2" 11.6# 8965 6 1/4" 275 sks												
29. LINER RECORD 30. TUBING								UBING RE	CORD			
SIZE	TOP (MD)						D	EPTH SET	PACKER SET (MD)			
							3390'	_				
1. PERFORATION RE	CORD (Interval,	size and	l number)			82.	AC	ID, SHOT	, FRACTI	JRE, CEME	NT SQ	UEEZE, ETC.
						DEPTH INT		L (MD)				MATERIAL USED
Perforate	1332"	hole	s @ 842	9, 34,	39,	8429-88	20'					000 gal.
97, 8500,	77, 82, 89	, 94	, 8/06,	08, 8	81/,				64.00	00#_20/	<u>40_s</u>	and
20'.												<u> </u>
33.*					PRGI	OUCTION			<u> </u>			
ATE FIRST PRODUC	TION PRO	DUCTION	METHOD (F	lowing, go		umping—size	and t	ype of pur	np)			US (Producing or
SI			Flowing								hut-in)	SI
1/18/81	HOURS TESTER		HOKE SIZE 24/64	PROD'N TEST		он <u>вы.</u> 13.5		GAS-M	cf. 381	WATER—8	BL.	65,250
LOW. TUBING PRESS.	CASING PRESS		ALCULATED	OILE	BL.	GAB	MCF.	J	WATER-	BBL.	OIL	GRAVITY-API (CORR.)
410	600	2	4-HOUR RATE	' 13	.5	88	21	1	Λ	.5		· •
4. DISPOSITION OF	GAS (Sold, used f	or fuel,	vented, etc.)			1 00		<u></u>		TEST WIT:	ESSED	BY
So1d					*				Ì	Boyd S	now	
5. LIST OF ATTACE	MENTS	· · · · · · · · · · · · · · · · · · ·							<u>-</u>			
Logs under	separate	cove	r									
6. I hereby certify	that the forego	ing and	attached in	formation	is comp	lete and corr	ect as	determin	ed from a	ili available	record	
SIGNED DE	ka Kogers	~		TIT	rle <u>Se</u>	nior Ope	erat	ions E	ngine	er DA	TE	1/27/81
		ee Inst	ructions ar	nd Space	s for A	dditional [Data	on Reve	erse Side	:)		

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23 and 23 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

If there are no applicable state requirements, locations from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the produced for separate produced for only the interval reported in item 38.

Submit a separate report (page) to this yell should show the details of any multiple stage cementing and 24 above.)

If no accordance with federal supplemental records for this well should show the details of any multiple stage cementing and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DRITH INTERVAL TESTED, CUSH	ROUS ZONES:	OROSITY AND CONTI	MARY OF POROUS ZONES: Show all important zones of Porosity and Contents Therrof; cored intervals; and all drill-stem tests, including Depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos "B" Dakota	5358 8396	6037	·	Sego Buck Tongue Castlegate	4424 4500 4582	1
			•	Mancos B Dakota	5358 8396	
			-	Cedar Mtn. Buckhorn	8630 8692	
		•		Morrison	8709	<i>J</i>
• •						
· .						

February 13, 1981

Coseka Resources (U.S.A.) Limited 718 17th Street Suite 630 Denver, Colorado 80202

> RE: Well No. Main Canyon Unit #2-8-15-23 Sec. 8, T. 15S, R. 23E., Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 27, 1981, from above referred to well indicates the following electric logs were run: DIL-GR, FDC-GR, NSP-GR, CBL-VDK-GR. As of todays date this office has not received the NSP-GR, CBL-VDK-GR.LOGS.

Rule C-5, General Rules and Regulation and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

witholder Heel

BARBARA HILL WELL RECORDS

/bjh



Authorized signature

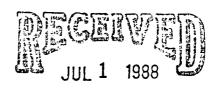
355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

Page	1	٥f	5

MONT					
Operator name and addres	s:	-			
COSEKA RESOURCES USA SUITE 300 1512 LARIM DENVER CO ATTN: DAVID JOHNSON	Utah Account No.				
II Name	Producing	Days	Production Volum	16	
Number Entity Location E SPRING UNIT #1	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
4730284 00595 14S 22E 15	DKTA				·
E VIEW FED 1-10-14-22 4731365 07105 14S 22E 10	WSTC				
N CYN 14-16-15-23 4730394 08045 15S 23E 16	DKTA				
N CYN 11-9-15-23 4730616 08045 15S 23E 9					
N CYN 13-15-15-23	DKTA				
4730618 08045 15S 23E 15 N CYN 11-10-15-23	DKTA				
4730639 08045 15S 23E 10 N CYN 15-8-15-23	DK-BK				
4730674 08045 15S 23E 8	DKTA				·
N CYN 2-8-15-23 14730735 08045 15S 23E 8	DKTA				
N CYN 7-17-15-23 4730736 08045 15S 23E 17	DKTA				
N CYN 8-7-15-32 14730977 08045 15S 23E 7	DKTA				
N CYN 4-4-15-23 4731043 08045 15S 23E 4	DKTA				
N CYN 8-8-15-23 4731044 08045 15S 23E 8	MNCS				
N CYN 9-3-15-23 4731070 08045 15S 23E 3	DKTA				
ments (attach separate sheet if nec		OTAL	<u> </u>		
The state of the s					
*************************************	····		····	· · · · · · · · · · · · · · · · · · ·	

Telephone -





DIVISION OF Cil, GAS & MINING

June 27, 1988

On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

Coseka Resources (U.S.A.) Limited

tank w/ prival	
separator O	
Vertical suparator emergency pits	
meternen	

accons

42.381 50 SHEETS 5 SQUARE 42.382 100 SHEETS 5 SQUARE MATTOWAL LONG 5

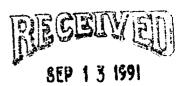
DEPARTMENT OF NOTURAL RESOURCES	·	6. Lease Designation and Serial Number
DIVISION OF OIL, SAS AND MINING		7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON not use this form for proposals to drill new wells; deepen existing wells; or to reent use APPLICATION FOR PERMIT—for such proposa	er plugged and abandoned wells.	8. Unit or Communitization Agreement
ype of Well Other (presite)		9. Well Name and Number
Oil Gas Other (specify) Well Gas Well Gas Other (specify)		10. API Well Number
Arch Oil & Gas Company Address of Operator 1512 Larimer St., Suite 300, Denver, CO 80202	4. Telephone Number (303) 573-6179	11. Field and Pool, or Wildcat
Location of Well Footage :	County State	: UTAH
QQ, Sec, T., R., M. : CHECK APPROPRIATE BOXES TO INDIGATE NA NOTICE OF INTENT	SUBSE	OR OTHER DATA QUENT REPORT Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other Change of Operator Change Operator	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of Work Completion	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Approximate Date Work Will Start	_	
3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinocations and measured and true vertical depths for all markers and zones pertinocations and measured and true vertical depths for all markers and zones pertinocations are company has sold all of its in to Bonneville Fuels Corporation. Bonneville operations at 7:00 A.M. August 31, 1991.		ed wells
		RECEIVE
		SEP 1 3 1991
		DIVISION OF OIL GAS & MINING
14. I hereby certify that the foregoing is true and correct Name & Signature Lee McCollum Lee	Title Vi	ce President Date 8/30/91
Name & Signature Lee MCCOTTUIII (State Use Only)		

See Instructions on Reverse Side

STATE OF UTAH

DEPARTMENT (ATURAL RESOURCE DIVISION OF OIL, GAS AND MININ		6. Lease Designation and Serial Number
SUNDRY NOTICES AND REPORTS O		7. Indian Allottee or Tribe Name
o not use this form for proposals to drill new walls, deepen existing wells; or to resc Use APPLICATION FOR PERMIT— for such propos	nter plugged and abandoned wella.	8. Unit or Communitization Agreement
Type of Well Oil Gas Other (specify) Well		9. Well Name and Number
Name of Operator		10. API Well Number
Bonneville Fuels Corporation		
Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
660 Lincoln Street, Ste 1800, Denver, CO 8026	4 (303) 863-1555	<u> </u>
Location of Well Footage :	County	:
QQ, Sec, T., R., M. :		: UTAH
CHECK APPROPRIATE BOXES TO INDICATE NA		The state of the s
NOTICE OF INTENT (Submit in Duplicate)		QUENT REPORT Original Form Only)
Abandonment New Construction	Abandonment *	New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	☐ Water Shut-Off
Multiple Completion Water Shut-Off	Other	
Other Change of Operator		
·	Date of Work Completion _	
Approximate Date Work Will Start	Report results of Multiple Comple on WELL COMPLETION OR REC	ations and Recompletions to different reservoirs
	* Must be accompanied by a cer	
3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perting locations and measured and true vertical depths for all markers and zones perting.)	ent details, and give pertinent dates nent to this work.)	lf well is directionally drilled, give subsurface
Bonneville Fuels Corporation has acquired all con the attached list. Bonneville Fuels Corpora	of Arch Oil & Gas Cor tion assumed operati	mpany's (interest in the wel ons of these wells August 3.

1991.



DIVISION OF OIL GAS & MINING

14. I hereby certify				•	from	./2		President		9/11/2/
Name & Signature	Greg '	Twombly /	p	9	mon	w	Title	President	Date	7/11/11
(State Use Only)			<i></i>			7				

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice, executed August 30, 1991, Change of Operator.

Well Name	Lease Number
Dry Burn No. 1 (7-29-13-25)	U-10184 - Dry Burn Unit - Not approved as of 3-24-92
Federal 9-12-14-21	U-10272
Pine Springs Unit No. 1	U-27413 - Pine Springs Unit
(6-15-14-22)	U-27413
Federal 12-18-14-22	U-6841
Federal 8-20-14-22	U-10199
Federal 7-21-14-22	U-10199
Federal 13-26-14-22	U-27413
Federal 13-17-14-23	U-6613
Federal 1-25-14-23	U-38073
Federal 4-25-14-23	U-38073 - Trapp Springs Unit
Federal 16-25-14-23	U-38073
Federal 3-26-14-23	U-38071
Federal 6-35-14-23	U-32572
State 8-36-14-23	ML-18667-Trapp Springs Unit
Federal 6-13-14-24	U-10132
Sweetwater No. 1 (12-14-14-24)	U-10132 U-10133 - Sweetwater Cyn. Unit
Federal 1-L-23 (10-23-14-24)	
Rat Hole No. 1 (7-8-14-25)	U-10133 U-3716A- Rat Hoke Unit
Federal 3-11-15-21	U-6618
Federal 5-13-15-21	U-30112
Federal 6-14-15-21	U-10173
Federal 7-15-15-21	U-6618
State 8-2-15-22	ML-22320
State 11-2-15-22	ML-22320
Federal 2-18-15-22	U-30112
Federal 6-3-15-23	U-8361
Federal 4-4-15-23	U-8361
Federal 16-4-15-23	U-8361
Federal 8-7-15-23)l	U-9211
Federal 2-8-15-23	U-9211
Federal 6-8-15-23	U-9211
Federal 15-8-15-23	U-9211
Federal 11-10-15-23	U-8361
Federal 7-17-15-23	U-8359
Federal 7-30-15-23	U-8351
Federal 12-8-15-24	U-8351 U-2836-Black Horse Canyon Unit U-2837 U-2838-Black Horse Canyon Unit U-15889-middle Canyon Unit U-30123
Federal 14-15-15-24	U-2837 Rlack Horse Canyon Unit
Blackhorse No. 2 (1-29-15-24)	U-2838 Maddle Condon Unit
Federal 4-30-16-24	0-12883- William Carlon
Federal 11-30-16-24	U-30123

~ N0405

ARCH OIL & GAS COMPANY

P.O. BOX 2499 MIDLAND, TEXAS 79702

January 14, 1992

RECEIVED
STATE TAX COMMISSION

JAN 2 3 1992

Oil and Gas Tax Returns Utah State Tax Commission 160 E. 300 S Salt Lake City, Utah 84134-0550 RECEIVED BY Auditing Division

Dear Sirs:

Please be advised that effective with September 91, sales Arch Oil no longer owns or operators any Utah wells. We sold our interest to Bonneville Fuels Corporation, 1660 Broadway Suite 1110, Denver Co 80202.

If you have any further questions concerning this matter, please let me know.

Sincerely,

Shelly Copeland

Revenue Department

uly Carela

(915) 686-6467



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

	1		l.
Page		of	7

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator nam	e and address	:			<u>.</u>	
● ATTN SUSAN ARCH OIL & PO BOX 2499 MIDLAND TX	GAS COMPAI	NY	M. Di	AR 12 ISS2 IVISION OF BAS 3 (A) IMG	Utah Account No Report Period (N Amended Report	Ionth/Year) 2 / 92
Well Name		Producing	Davs	Production Volume	e	
API Number Entity	Location	i -		Oil (BBL)	Gas (MSCF)	Water (BBL)
PINE SPRING UNIT #1 +304730284 00595 14:	S 22E 15	DKTA				
MAIN CYN 11-10-15-2 +304730639 08045 15:	S 23E 10	CSLGT				
MAIN CYN 15-8-15-23 4304730674 08045 15:	and the access of a factors where the contract	DKTA				
MÁIN CYN 2-8-15-23 4304730735 08045 15:	S 23E 8	DKTA				
MAIN CYN 7-17-15-23 4304730736 08045 15	S 23E 17	DKTA				
MAIN CYN 8-7-15-32 4304730977 08045 15:	S 23E 7	DKTA				
9ain Cyn 4-4-15-23 4304731043 08045 15:	S 23E 4	DKTA				
MAÍN CYN 6-8-15-23 4304731073 08045 15:		CSLGT				
MÁIN CYN 16-4-15-23 4304731111 08045 15:		DKTA			, ,	
DRY BURN UNIT #1 4304730331 08050 13	S 25E 29	MNCS	_	- Dry Burn Unit -	Not approved as of 3-24	92.
CROOKED CYN 13-17-1 4304730619 08055 14	4-23	DKTA				
WEETWATER CYN #1 4304730460 08060 14		MNCSB				
SWEETWATER 6-13-14- 4304731040 08060 14	24					
Comments (attach separate		T	OTAL			
						
			A 1		D-4-	
have reviewed this report	and certify the	intormation	to be	accurate and compl	ete. Date	
Authorized signature				•	Telephone	

		-	Date		
	ROUTING AN	D TRANSMITTAL SLIP			
ΓΟ	: (Name, office symb building, Agency/P	ol, room number, ost)		Initials	Date
١.	Lisha	Romaro			
2.					
3.					
4.					
<u></u>					
<u>5.</u>	Action	File	Note	and Retu	ırn
_	Approval	For Clearance	Per	Conversat	ion
_	As Requested	For Correction	Prep	oare Reply	
_	Circulate	For Your Information	See	Ме	
_	Comment	Investigate	Sign	nature	
_	Coordination	Justify			

MER 20

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions Room No.—Bldg. FROM: (Name, org. symbol, Agency/Post) Phone No. 769-136 Z. OPTIONAL FORM 41 (Rev. 7-76) Prescribed by QSA FPMR (41 CFR) 101-11.206

SA114 5041-102

GPO: 1987 O - 196-409

Approved March 16, 1402 Executed August 30, 1991, change of operator

Lease Number	Well Name		API #		Location	<u>Section</u>	Township	<u>Range</u>
Lease Number	WCII Name							
U-10184 Depira	Dry Burn No.1		43047 30	331	NW/SE	29	135	25E
U-10272 Accepted	Federal 9-12-14-21		43047 31	.096	SE/NE	12	14S	21E
U-27413 Accepted	Pine Springs Unit No.	1	43047 30	284	SE/SW	15	14S	22E
U-6841 Accepted	Federal 12-18-14-22		43047 31	.348	SW/NW	18	14S	22E
U-10199 Accepted	Federal 8-20-14-22		43047 31	.063	NE/SE	20	14S	22E
U-10199 Accepted	Federal 7-21-14-22		43047 31	L042	NW/SE	21	145	22E
U-27413Accorted	Federal 13-26-14-22		43047 31	L074	NW/NW	26	145	22E
	Federal 13-17-14-23			0619	NW/NW	17	145	23E
U-6613 Approv	Federal 1-25-14-23			975	SE/SE	25	14S	23E
U-38073 Approved	Federal 4-25-14-23)582	SW/SW	25	14S	23E
U-38073Accopted	Federal 16-25-14-23			1041	NE/NE	25	14S	23E
U-38073 Approved	Federal 3-26-14-23			1003	SE/SW	26	14S	23E
U-38071 Arms 6 4	Federal 6-35-14-23			0791	NE/SW	35	14S	23E
U-32572 Arr. 103-4			= -	0944	NE/SE	36	145	23E
ML-18667Accepted	Federal 6-13-14-24			1040	NE/SW	13	14S	24E
U-10132 Acc enter				0460	SW/NW	14	14S	24E
U-10133 Accepted				0332	NW/NE	23	14S	24E
U-101331cc-, tal	Federal 1-L-23		- ·	0325	NW/SE	8	14S	25E
U-3716A According	Rat Hole No. 1		43047 30		SE/SW	11	15S	21E
U-6618 Approorf	Federal 3-11-15-21		43047 33		NW/SW	13	15S	21E
U-30112 Arres -	Federal 5-13-15-21		43047 33		NE/SW	14	15S	21E
U-10173 Approved	Federal 6-14-15-21		43047 33		NW/SE	15	15S	21E
U-6618 Approv-1	Federal 7-15-15-21			1135	NE/SE	2	15S	22E
ML-22320 Noted	State 8-2-15-22			0746	SE/NW	2	158	22E
ML-22320 10 of ret	State 11-2-15-22			1091	SW/SE	18	15S	22E
U−30112 Approx ·ℓ	Federal 2-18-15-22			1072	NE/SW	3	15S	23E
U-8361 Aportored	Federal 6-3-15-23		43047 3		SW/SW	4	158	23E
U-8361 Approved	Federal 4-4-15-23		43047 3		NE/NE	4	158	23E
U-8361 Approved	Federal 16-4-15-23			0977	NE/SE	7	15S	23E
U-9211 Approved	Federal 8-7-15-23			0735	SW/SE	8	15S	23E
U-9211 Arp. 20-4	Federal 2-8-15-23				NE/SW	8	15S	
U−9211 # ₁ // ²³	Federal 6-8-15-23		43047 3			8	15S	23E
U-9211 App. 33.8	Federal 15-8-15-23		43047 3		NW/NE	10	155	23E
U-8361 1-171-30-4	Federal 11-10-15-23		43047 3		SE/NW	17	15S	23E
U−8359 A-pp (23-5)	Federal 7-17-15-23		43047 3		NW/SE	30	155	23E
U-83510 en en	Federal 7-30-15-23		43047 3		NW/SE	8	15S	24E
U-2836 Acc 950	Federal 12-8-15-24		43047 3		SW/NW	15	15S	24E
U-2837 477 12 -1	Federal 14-15-15-24		43047 3		NE/NW	29	15S	24E
U-2838 Acc . E. 4	Blackhorse No. 2		43047 3	0248	SE/SE	30	16S	24E
ed -U-15889 D	Federal 4-30-116-24	019	<43 047 3	00041	SW/SW	30	16S	24E
U-30123 Denico.	Federal 11-30-16-24		43 047 3	0925	NE/NW	30	100	

ision of Oil, Gas and Mining	•			Routin	
ERATOR CHANGE HORKSHEET			ز	1- 1-	R 7-LCA
		ding this change.	•	2- V	C L
tach all documentation received itial each listed item when con	-plated Write N/A if	item is not applicat	ole.	4_ R.	IF V
itial each listed item when co	ubleceo. iii io		A	5_ RI	IM W
Change of Operator (well	l sold)	Designation of	Agent bange Only	6- Al))
Designation of Operator		Operator Name C	Hange Only		
		changed (FFFFC	TIVE DATE:8	3-31-91)	
ne operator of the well(3) listed below has	s changes (2712)	ADCI	TOTE CAS CO	MPANY
one operator of the wellt	LE FUELS CORPORATION	ON FROM (former	operator) ARCI	LARIMER ST.,	STE 300
(new operator) 2000 LIN	ICOLN ST., STE 1800	· . -	(address) 1317	VER, CO 80202	
DENVER -	CO 80264		1.RE	MCCOLLUM, V.P	•
CREC TWO	OMBLY, PRES.	-	pho	ne <u>(303)573-</u>	-61/9
phone 🔇	303) 863-1555 N 5685	_	aco	ount no. No	<u> 105 </u>
account	no. <u>N5685</u>				
	a)				•
Hell(S) (attach additional pa	ge if needed):				
	' ADY.	Fntitv:	SecTwp		Type:
Name: *SEE ATTACHED* Name:	ADTA	FRTITY:	>60		Type: Type:
			SecTwp		Type:
Name:	API:	Entity:	SecTwp SecTwp		Type:
Name:		Entity:		Rng Lease	Type:
Name:	AP1:	Entity:	SecTwp		Type:
Name :	API:	Circley			
(Attach to this t	Sundry or other 1 form). $(k_e/l.9-13.91)$	<u>egal</u> documentati	on has been re	eceived from I	new operator
operating any we	v file number:			•	
comments section	ne pocumentation n of this form. T take place prior to	Management review completion of	ew of Federal steps 5 through	and Indian w n 9 below.	err Operator
Let 5. Changes have been listed above. (3	3-29-9.21				or cash were
Jck 6. Cardex file has	been updated for (each well listed	above. (3-24-12-	7	
for a wall file label	s have been update	d for each well	listed above.	(3-24-92-)	Changes" memo
Let 8. Changes have be for distribution) [()][d(c = \) ~				
€.¥	een set up for the or reference during		- Eila and a	conv of this	uments.
\$4			•		

- OVER -

ATOR C	HANGE WORKSHEET (CONTINUED) Initial the item when completed. Write N/A if the im is not applicable.
ITY R	EATEM
e F	Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were ntity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of orm 6, Entity Action Form).
2. S	tate Lands and the Tax Commission have been notified through normal procedures of ntity changes.
D VER	RIFICATION (Fee wells only)
-	Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
/ _A 2. A	copy of this form has been placed in the new and former operators' bond files.
la3. T Jer d	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter Hated 19
SE IN	ITEREST OHNER NOTIFICATION RESPONSIBILITY
n p	Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
?5 2. (Copies of documents have been sent to State Lands for changes involving State leases. Memor Sent 5/19/82
MING	
7 RW/	MAII attachments to this form have been microfilmed. Date: May 26 1982.
.ING	
if . (Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
MENTS	* 3 Wells-Still Arch Od. 6-Will be handled on separate change
	8 Bhm / Vernal "No doc. as of yet." 920320 Btm Approved non unit wells on 3-16-92.
	1 Btm/ Mernel - "Not approved as of yet."
	Btm/s.f. Unit operator from Arch Cil E Gas to Bonneville Fuels eff. 10-30-91. Involves
	dle Canyon Unit, Trapp Springs Unit, Rat Hole Unit, and Black Horse Canyon Unit.
	5 Bfm / 5.1. (line Springs Unit, Dry Burn Unit, and Sweetwater Canyon Unit-Not affroved) -35 Bfm / Vernal - Wells not in units - not approved as of yet. 3 Bfm / S. J. Unit operator from Arch Oil to Bonneville Fuels "Pine Springs Unit & Sweetwater Canyon Unit"
1/20	3 Bfm/s.f. Unit operator from Arch Oil to Bonneville Fuels "Pine Springs Unit & Sweetwaler Canyon Unit"

(3/89)

PERATOR	BONNEVILLE FUELS CORPORATION
DDRESS _	(303) 863-1555

OPERATOR ACCT. NO. N 5685

ACTION	CURRENT	NEW	API NUMBER	WELL NAME				OCATIO	J	\$PUD	EFFECTIVE
CODE		ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
D	08045	11598	43-047-30674	MAIN CYN 15-8-15-23	NWNE	8	158	23E	UINTAH	1-10-81	1-12-94
YELL 1 C	OMMENTS: *	DOGM REV	IEW-MAIN CANYO	N UNIT TERMINATED 7-13-88.	COMMON U	NIT E	YTITY	08045	NO LONGER	APPLIES.	
			NOTIFIED OF C								:
D	08045	11599	43-047-30735	MAIN CYN 2-8-15-23	SWSE	8	158	23E	UINTAH	10-8-80	1-12-94
WELL 2 (COMMENTS:		· · · · · · · · · · · · · · · · · · ·				J	·	·		
											· ·
D	08045	11600	43-047-30736	MAIN CYN 7-17-15-23	NWSE	17	158	23E	UINTAH	7-21-80	1-12-94
WELL 3 (OMMENTS:	<u> </u>									
									•		
D	08045	11601	437047 9 30977	MAIN CYN 8-7-15-32	NESE	7	158	23E	UINTAH	7-12-81	1-12-94
WELL 4	COMMENTS:	<u>-!</u>				•					
				•							
D	08045	11602	43-047-31043	MAIN CYN 4-4-15-23	swsw	4	158	23E	UINTAH	7-26-81	1-12-94
WELL 5	COMMENTS:	_!									
				· ~				,			
ACTION	CODES (See	instructions	s on back of form)						L. CORDOV	AC (DOGM)	
A	- Establish	new entity	y for new well (si	n or unit well)					Signature		
C D	- Re-assign	n well from n well from	one existing enti	ty to another existing entity ty to a new entity					ADMIN. AN	IALYST	1-12-
E	- Other (e	xplain in co	onwnents section)	•					Title	,	Date '
NOTE:	Use COMMENT	section to	explain why each	Action Code was selected.					Phone No. (_		• • • • • • • • • • • • • • • • • • • •

Form 3160-5

UNITED STATES

FORM APPROVED

(June 1990)		IT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No. U-9211
Do not use	this form for proposals to de	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation Main Canyon
1. Type of Well	→ Gas —		
2. Name of Opera	Gas Well Other		8. Well Name and No. Federal 2-8-15S-23E
ar manne or open	Bonneville Fuels	S Corporation	9. API Well No.
3. Address and Te	•		4304730735
	incoln, Suite 2200, I	Denver, CO 80264 (303) 863-1555	10. Field and Pool, or Exploratory Area Wildeat
4. Location of we	in (Poolage, Sec., 1., K., M., or Survey D	escription)	MAIN CANYON 11. County or Parish, State
	827 FSL, 1715' F	EL Sec 8 T15S R23E	Uintah UT
12. CF	IECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TY	PE OF SUBMISSION	TYPE OF ACTION	
×	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
لــا	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
		Other	Dispose Water
		•	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		l pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
the proce 1. Kill 2. GIH 3. Set 4. Perf cmt 5. Perf 6. Set 7. If 1 8. Eval	dure listed below: well if necessary w/ tag PBTD. Clean out CIBP @ 5865'KB. Dump squeeze holes @ 5790' in 4 ½" casing annulu Mancos 'B' formation packer @ 5507', break necessary, frac w/ ±15	, flow test if significant fill is pre 1 sx cement on top. Test Csg & BOPE to in 4½"csg, set cmt retainer @ 5720 & sg s. Est TOC @ 4500'. 5536'-5637' (gross interval) down perfs w/ 15% HCL. Swab & flow te 0,000# 16/30 sd & 46,000 gal 50 0 CO2 existing Dakota perfs.	esent. 4000#. queeze w/ 240 sx Cl-G est Mancos 'B'.

OCT 02 1998 COPY SENT, TO, OF

े**ाe**: DIV. OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and Engineering Technician

Signed State office use)

Title

9/30/98

Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

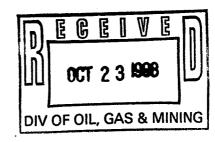
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
		U-9211
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to di	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
USE ATTEIOATION TO	TT ETIME	7. If Unit or CA, Agreement Designation
	IN TRIPLICATE	
1. Type of Well		8. Well Name and No.
Oil Gas Other		
2. Name of Operator Bonneville Fue	ls Corporation	Main Canyon 2-8 9. API Well No.
3. Address and Telephone No.	15 Corporation	4304730735
•	Denver, CO 80264 (303) 863-1555	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	Main Canyon
		11. County or Parish, State
827' FSL, 1715'	FEL Sec 8 T15S R23E	
		Uintah UT
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
L_3 Police of Intell	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
outselfion report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Dother Status	Dispose Water (Note: Report results of multiple completion on Well
	all pertinent details, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log form.)
Bonneville Fuels Corporation	returned the above referenced well to	
	DIV. OF OIL, G	4 1998 AS & MINING
14. I hereby certify that the foregoing is true and correct	L Title Engineering Technician	Date 10/08/1998
Signed	Title Highesting reciniteran	Date 10/08/1998
(This space for Federal or State office use)		_
Approved by	Title	Date
Conditions of approval, if any:		
		A Stotes any false fictitions or fraudulent stateme

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or frau or representations as to any matter within its jurisdiction.

Bonneville Fuels Corporation A Subsidiary of Bonneville Pacific Corporation

October 23, 1998

Ms. Lisha Cordova Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114-5801



Re:

Non-Standard Location Federal 2-8-15S-23E Well Uintah County, Utah

Dear Ms. Cordova,

Under Sundry Notice dated September 30, 1998 Bonneville Fuels Corporation requested approval to recomplete the captioned well in the Mancos "B" formation. Recently your office informed us that because the well was drilled at a non-standard location, Bonneville must provide written consent from all of the working interest owners within a 460-foot radius of the well location regarding the proposed operation.

Please be advised that Bonneville Fuels owns 100% of the working interest in all of Section 8 (USA Lease U-9211). As such we hope this will be sufficient to satisfy the requirement regarding the subject consent.

In the event you have any questions or should you need any further documentation relative to this matter please do not hesitate to contact the undersigned at 303-376-2024.

Thank you for your assistance in this project.

Very truly yours,

BONNEVILLE FUELS CORPORATION

Ronald A. Bookman

Landman

BONNEVILLE FUELS CORPORATION DE GE VE
FACSIMILE TRANSMITTAL SHEET 0CT 2 3 1998
DATE 10/23/98 TIME DIV OF OIL, GAS & MININ
TO: NAME LISHA CORDUA
COMPANY
Division of Oil 645 and MINING
FROM: ROKMAN 303-376-2580
Number of pages being transmitted 2 (including cover page) DOCUMENT DESCRIPTION
REMARKS: Thanks for you belo Lisha
K
This message is transmitted from (303) 863-1558. Please call

This message is transmitted from (303) 863-1558. Please call at (303) 863-1555 if the message you receive is incomplete or illegible.

THANK YOU

1660 Lincoln/Suite 2200/Denver, Colorado 80264/303-863-1555 /Facsimile 303-863-1558

Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED				
Budget Bure	eau No.	10	04-01	3:
Expires	March	31.	1993	

Date

5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT U-9211 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Main Canyon 1. Type of Well Oil Well 8. Well Name and No. Other Federal 2-8-15S-23E 2. Name of Operator Bonneville Fuels Corporation 9. API Well No. 4304730735 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat 11. County or Parish, State 827 FSL, 1715' FEL Sec 8 T15S R23E Uintah UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent **New Construction** Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 10/07/98 MIRU Colorado Well Service. Kill well w/ 2% KCL water. Set RBP @ 5870'KB. Press. Test casing & BOP to 4000#, 10 min. OK. Dump 1 sx sand on top of RBP. Perforate 4 squeeze holes @ 5770'KB. Attempt to pump into perfs, no go. RIH, Perforate 4 squeeze holes @ 5338'. Pressure casing to 3850 psi, would not bleed off. Release RBP & reset @ 5750 . Test RBP & casing to 1000#. 10/10/98 Perforate Mancos "B" as follows: 5536-5554'; 5562-5566'; 5571-5591'; 5602-5608'; 5619-5637' all with 1 jspf, total of 71 .38" holes. Acidize perfs w/1000 gal 10/28/98 Frac Mancos "B" w/1,321,936 scf CO2, 641 bbls 2% K 95,000# 16/30 sd. Ran 2 3/8" tubing & landed @ 5464'KB. Flowed well to production 11/8/98. DEC 07 1998 DIV. OF OIL, GAS & MINING pregoing is true and correct 14. I hereby certify that the 12/02/98 Operations Manager ouma Title (This space for Federal or State office use)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

Form approved. Form 3160-4 Budget Bureau No. 1004-0137 (November 1983) SUBMIT IN DUPLI UN ED STATES Expires August 31, 1985 (formerly 9-330) (See other in-DEPARTMENT OF THE INTERIOR structions of 5. LEASE DESIGNATION AND SERIAL NO. reverse side BUREAU OF LAND MANAGEMENT U-9211 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1. TYPE OF WELL: 7. UNIT AGREEMENT NAME WELL M Other WELL DRY Main Canyon L TYPE OF COMPLETION: DEEP-S. FARM OR LEASE NAME Other Federal 2. NAME OF OPERATOR 9. WELL NO. Bonneville Fuels Corporation 2-8-15S-23E 3. ADDRESS OF UPERATOR Suite 2200, Denver, CO 80264 10. FIELD AND POOL, OR WILDCAT 1660 Lincoln, Wildcat 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At surface 827' FSL, 1715' FEL At top prod. interval reported below Sec 8 T15S R23E At total depth 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. DATE ISSUED Hintah 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17 DATE COMPL 18. ELEVATIONS (DF. RKB, RT. GR. ETC.)* 10/10/98 7574 GL AC 10/07/98 23. INTERVALS ROTARY TOOLS CABLE TOOLS 22. IF MULTIPLE COMPL., 20. TOTAL DEPTH. MD & TVD 21. PLUG. SACK T.D., MD & TVD DRILLED BY 8983 8931 WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* SURVEY MADE 5536-5637' Mancos "B" 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN CASING RECORD (Report all strings set in well) 28. CEMENTING RECORD AMOUNT PULLED DEPTH SET (MD) HOLE SIZE CASING SIZE WEIGHT, LB./FT 1/4 172 12 9 5/8" 36 250 3/4 4950 150 sx 7" 23 8 275 89965 1/4 11.6 6 SX 7.2 TUBING RECORD 30. LINER RECORD 29. PACKER SET (MD) DEPTH SET (MD) SACKS CEMENT* SCREEN (MD) SIZE BOTTOM (MD) SIZE TOP (MD) RBP 5750 2 3/8" 5464 ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 5536'5554'19 holes; 5562-5566'5 holes; 1000 gal 15% HC1 acid 5536-5637 5571-5591 21 holes; 5602-5608 7 holes; 1,321,936 scf CO2, 641 bbls 2% KCL wtx 5619-5637'19 holes. . 38" 2000# 100 sd & 95 000 16/30 sdPRODUCTION. 33.* WELL STATUS (Producing or PRODUCTION METHOD (Flowing, gas lift, pumping—eize and type of pump) DATE FIRST PRODUCTION Prod 11/08/98 Flow GAS-OIL BATIO OLL-BBL. GAS-MCF WATER-BEL PROD'N. FOR DATE OF TEST CHOKE SIZE HOURS TESTED TEST PERIOD 12/01/98 24 150 open GAS-MCF. CALCULATED 24-ROUR BATE FLOW. TUBING PRESS. CASING PRESSURE OIL--RRL 920 psig 0 150 640 psig 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 1998 DEC η7 Sold 35. LIST OF ATTACHMENTS Gas Analysis 36. I hereby certify that the foregoing and attached information is complete and correct as determined from Dava-Diabo Happing & WINING 12/03/1998 Operations Manager DATE TITLE SIGNED



OCT 2 4 2001

TRUST LANDS ADMINISTRATION



Carbon Energy Corporation Bonneville Fuels Corporation

October 23, 2001

Bureau of Land Management

Vernal Field Office 170 South 500 East

Vernal UT 84078

MAIN CYN Federal 2-8-15-23, Sec. 8-T15S-R23E, Uintah County, Utah

State of Utah

Division of Oil, Gas and Mining

P.O. Box 145801

Salt Lake City, UT 84114-5801

Gentlemen:

Re:

Enclosed is a Sundry Notice requesting permission to commingle and allocate production. Additional information on the formations follows.

Mancos Formation:

Original BHP = 1,686 PSIA (calc.)

Perfs:

Cumulative Production to Date: 21 MMCFG (57% of Ult.)

5536'-5637'

Est. Ult. Production: 37 MMCFG

Est. Abandon Pressure: 560 PSIA

Est. Current Res. Press. = 1,044 PSIA (calc.)

Current Production Rate = 14MCFD (Uneconomic)

Dakota Formation:

Original BHP = 1,725 PSIA (calc.)

Perfs:

Cumulative Production to Date: 264 MMCFG (Last produced 11/98)

Dakota: 8434'-8594'

Buckhorn: 8706'-8707'

Est. Current Res. Pressure = 1,190 PSIA

Est. Current Res. Press. @ Mancos Level @ 5686' (Mid Perf) = 1,124 PSIA Morrison: 8817'-8820' Last Prod Rate = 61 MCFD (40 Day avg. after 3 year SI) Est. Commingled Abandon Pressure = 250 PSIA

Reasons to Grant Commingle:

- Current Mancos uneconomic
- 2. Commingling Dakota/Buckhorn/Morrison w/ Mancos will allow efficient recovery of uneconomic Mancos reserves, which will:

Prevent waste

Protect correlative rights of interest holder

3. BHP's are equivalent and cross-flow will not occur.

Bureau of Land Management (Vernal) State of Utah (Salt Lake City)

October 23, 2001 Page two

Allocation Formula Gas:

14 MCFD x 1.19963 BTU/SCF = 61 MCFD x 1.0781782 BTU/SCF =

16.7948 MMBTUD 65.7689 MMBTUD 82.5637 MMBTUD % of Production 20.34% of MMBTUD and BOPD 79.66%

(Assume same oil allocation formula)

Please contact me if you need additional information.

Sincerely,

Robert A. Schwering, P.E.

Production Manager

cc: Bureau of Land Management

Utah State Office Attn: Robert Henricks

324 South State Street, Suite 301 Salt Lake City, UT 84145-0155

∳ORM APPROVED UNITES **FORM 3160-5** Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. U-9211 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reenter a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. MAIN CYN Gas Oil Federal 2-8-15-23 Well Other X Well 9. API Well No. 43-047-30735 2. Name of Operator 10. Field and Pool, or Exploratory Area **BONNEVILLE FUELS CORPORATION** Pine Springs 3. Address and Telephone No. 11. County or Parish, State 303-863-1555 1700 BROADWAY, SUITE 1150, DENVER, CO 80290 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Uintah County, Utah 827' FSL 1715' FEL Sec 8-T15S-R23E CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Altering Casing Conversion to Injection **Final Abandonment Notice** Dispose Water Other Downhole Commingle (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Part 1: Request permission to commingle and allocate production. Letter attached Part 2: Operations to commingle production 1) Test anchors. Move in rig up pulling unit. Nipple up BOP equipment. 2) Strip in hole and clean-out to retreivable bridge plug @ 5750' 3) Pull out of hole and pickup retrieving head. 4) Run in hole with 2 3/8 and pull retreivable bridge plug. Fish if necessary. 5) Pull out of hole and lay down retreivable plug. 6) Run in hole with 2 3/8, pull out of hole and lay down 2 3/8" 7) Change out rams in BOP equipment for 1 1/2". 8) Run in hole with 1 1/2" tbg and clean out to 8830'. 9) Land 1 1/2" tubing @ approximately 8800" 10) Nipple down BOP equipment. Nipple up tubinghead. 11) Swab well on and release rig. duction. Allocate per letter attached. Commence commingled Mancos/Dakota/Buckhorn/Morriso

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, ficticious or fraudulent statements or representations as to any mater within its jurisdiction.

Title

Title Production Manager

*See Instructions on Reverse Side

Accepted by the Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and

(This space for Federal or State office use)

Conditions of approval, if any:

Signed

Approved by

R. A. Schwering, P.E.

Federal Approval Of This Action is Necessary

10/23/01

Date

Date

Date: 1/13/01

AFFIDAVIT OF MAILING

STATE OF COLORADO

CITY & COUNTY OF DENVER

I, Danny E. Smith, a Landman employed by Bonneville Fuels Corporation, being first duly sworn, deposes and says:

An Affidavit and Statement of Fact pertaining to the Main Canyon 2-8-15-23 Well located 827' FSL & 1,715' FWL, Section 8, T 15 S – R 23 E, SLM, Uintah County, Utah was mailed on October 23, 2001 via Fed Ex Express, to each of the following named parties at the addresses shown below:

1. State of Utah

Attention: Dustin Doucet School and Institutional Trust Lands Administration 675 East 500 South, Suite 500

Salt Lake City, Utah 84102-2818

- Bureau of Land Management Attention: Robert Henricks Utah State Office 324 S. State Street, Suite 301 Salt Lake City, Utah 84145-0155
- Bureau of Land Management Attention: Ed Forsman Vernal Field Office 170 South 500 East Vernal, Utah 84078

Affiant Further Sayeth Not.

Danny E. Smith

SUBSCRIBED AND SWORN TO BEFORE ME, IN MY PRESENCE, THIS 23rd day of October, 2001, a Notary Public in and for the State of Colorado.

Sharon R. McDonald

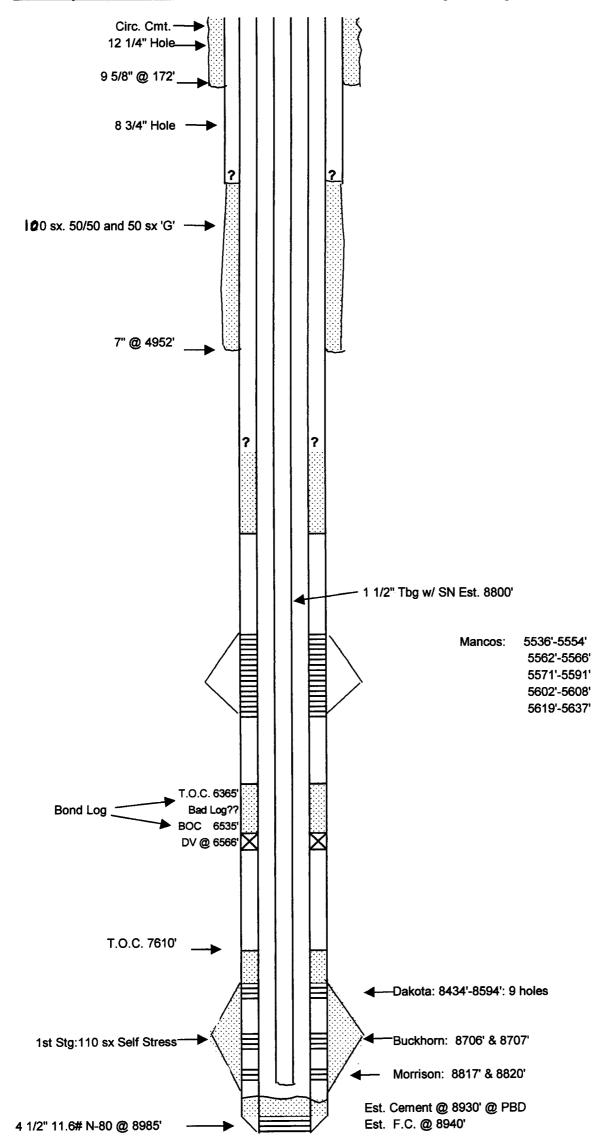
My Commission Expires:

SHARON R. McDONALD NOTARY PUBLIC STATE OF COLORADO

My Commission Expires 02/18/2004

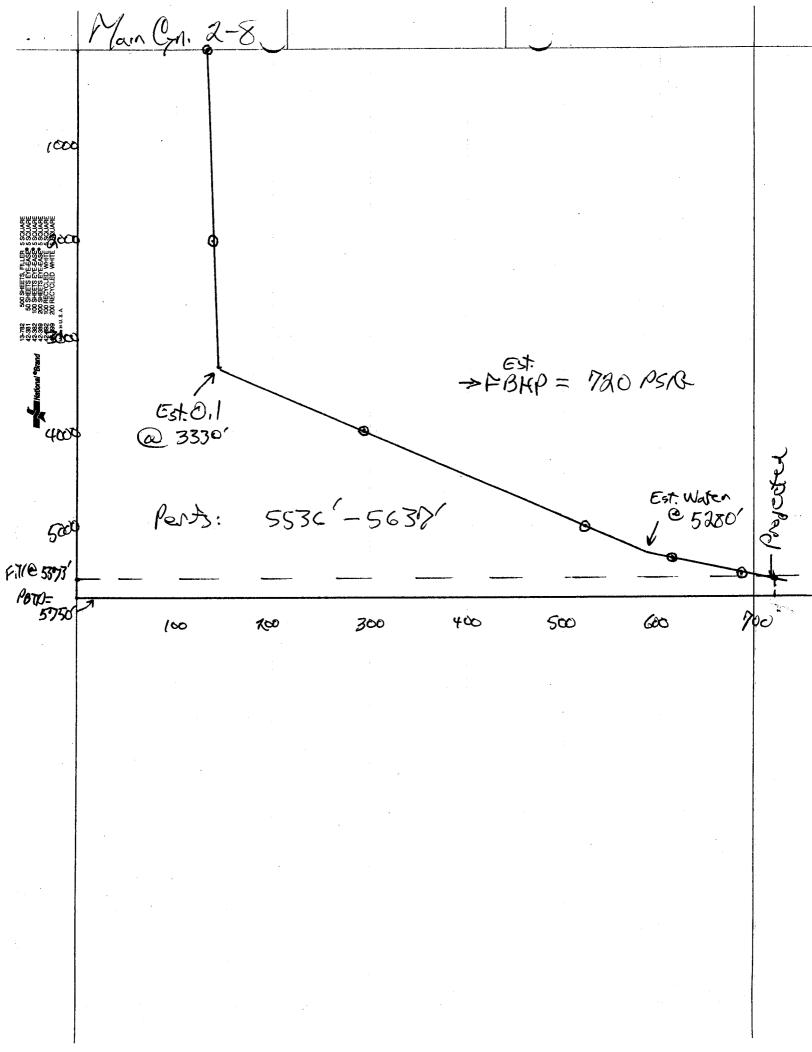
Main Canyon 2-8-15S-23E

Commingled Configuration



Main Canyon Current Wellbore 2-8-15s-23e Circ. Cont. -> Install Am Revietion: Human: 958 (172'> 1. @432 209401 1°C7255 %°C 1689' °C2153' 1007330 Hole 34 @ XXV ~ 4529° 2° @502 100 5x. 50/50 1134 @ 7072' 24010 50 x G Lower 23/8 to Est 5530' W1.81" Fi Nipic On Bottom 7'e 4952'-Dalote: IBHP = 1725#SIA (BA) 64" Hole Debris or coverent Ochota: ISITP= 1400# in amulus Manes: 5536'-5554' Speczethere 5338 'Chull Not Pump Ly 5562'-5566 FILE 557(-559(23/20 5464-5602'-5608' 5619'-5637' 5573' Surlok RBPE 5750 -Pertilebris Frac uy 2000# 100 Mesh & 96000# 1430 Sound Spreeze these 5770's Could Not Pump in J.O.C.C 6355' 34r.s.r.: RBHP (1998)= 1192. PSIA (130 Bondley = Last 151TP=1SICR 9800 BOCC 6535' Last @ 61MCFO: DV @ 6566 151TP= 1450# Frae W/ 64000# 2040 Sand & Equiport. Failure T.O.C. @ 7610'-> Dakota: 8434-8594: 9 Holes. CUM = 264 MMCR 1st stg.: 110 sh Self Steel: Buckhom: 8706 58207. Marria :8817,18850; 4'& 11.5# N30@898 Est. Coment @ 8930', Est. F.C. @ 8940',

Dahoty Buckhon Monor Volumetrics Mam Cayon 2-8-14x (BHP) = 1,927 PSIA (BHP) = 1307 PSIA CUM = 264 MMCF 1,250 (ppp) 500 OGIP= : UH = 725 MMCA Assume: Pa= 250 PSIA Est. Rem Res. = 461 MMCF 830 250 750 500 250



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Bonn	eville Fuels Corpo	oration
Main	Canyon Prospec	t Area
		10/22/200



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3106 U-04967-C et al (UT-924)

AUG 1 9 2002

NOTICE

Carbon Energy Corporation (USA) 1700 Broadway, Suite 1150 Denver, Colorado 80290 Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Bonneville Fuels Corporation to Carbon Energy Corporation (USA) on Federal oil and gas leases. For our purposes, the name change is recognized effective July 11, 2002, the date of acceptance by the Secretary of State of Colorado.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the statewide oil and gas bonds BLM Bond Nos. CO0743, MT1085, NM1755, and UT0604 automatically changed by operation of law from Bonneville Fuels Corporation to Carbon Energy Corporation (USA).

If you identify additional leases affected by the name change, please contact this office and we will document the files under our jurisdiction with a copy of this notice. If the leases are under the jurisdiction of another State Office, we will notify them.

RECEIVED

AUG 2 0 2002

DIVISION OF OIL, GAS AND MINING

/s/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure

Exhibit of Leases

cc: MMS-MRM, MS357B1, Box 5760, Denver, CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-922) Connie Seare (UT-924) Joe Incardine (UT-921) Vernal Field Office Moab Field Office

Price Field Office

San Juan Field Office

All State Offices

RECEIVED

AUG 2 0 2002

DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX

PAGE: 1

RUN DATE:

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AUTHORIZED

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX

PAGE: 2 RUN DATE:

CASE <u>ST</u> ZIP CAT CASE **SERIAL NUMBER** CITY INTEREST **ADDRESS** PROPRIETOR NAME DISP **TYPE** RELATIONSHIP **AUTHORIZED** UTU----038073 **AUTHORIZED** UTU----038076 UTU----045931 **AUTHORIZED AUTHORIZED** UTU---0004967C **AUTHORIZED** UTU----008351 311211 **AUTHORIZED** UTU----008358 **AUTHORIZED** UTU----008359 **AUTHORIZED** UTU----008361 UTU----009211 **AUTHORIZE** UTU----015878 **AUTHORIZED** AUTHORIZED UTU---018442 **AUTHORIZED** UTU----028562 UTU----030112 **AUTHORIZED** UTU----031743 **AUTHORIZED AUTHORIZED** 312011 UTU----038362 UTU----045933 **AUTHORIZED AUTHORIZED** UTU----052030 **AUTHORIZED** 314011 UTU----059581 UTU----006614 **AUTHORIZED OPERATING RIGHTS** 311111 **AUTHORIZED** UTU----006618 **AUTHORIZED** UTU----006635 RECEIVED DIVISION OF OIL, GAS AND MINING UTU----006636 **AUTHORIZED AUTHORIZE** UTU----006841 AUG 2 0 2002 ·UTU----008971 **AUTHORIZED AUTHORIZED** UTU---010152 **AUTHORIZED** UTU----010180 **AUTHORIZED** UTU----010181 **AUTHORIZED** UTU----010182 UTU----010199 **AUTHORIZED AUTHORIZED** UTU----010272 **AUTHORIZED** UTU----010274 UTU----010827 **AUTHORIZED** UTU----010834 **AUTHORIZED** UTU----027413 **AUTHORIZED**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX

PAGE: 3 RUN DATE:

AUTHORIZED

UTU----063060B

CASE SERIAL NUMBER ZIP CAT CASE ST INTEREST **ADDRESS** CITY PROPRIETOR NAME DISP TYPE RELATIONSHIP **AUTHORIZED** UTU----038071 **AUTHORIZED** UTU----038072 **AUTHORIZED** UTU----038073 UTU---0004967C **AUTHORIZED AUTHORIZED** 311211 UTU----002836 **AUTHORIZED** UTU----002837 **AUTHORIZED** UTU----002838 **AUTHORIZED** UTU----008351 **AUTHORIZE** UTU----008358 UTU----008359 **AUTHORIZED AUTHORIZED** UTU----010423 **AUTHORIZED** UTU----015878 **AUTHORIZED** UTU----031743 **AUTHORIZED** 312011 UTU----016913 **AUTHORIZED** UTU----038362 UTU----045933 **AUTHORIZED AUTHORIZED** UTU----052030 **AUTHORIZED** UTU----059581 314011 **AUTHORIZED** UTU----063053X **OPERATOR** 318210 **AUTHORIZED** UTU----063056X **AUTHORIZED** UTU----063057X UTU----063059X **AUTHORIZED AUTHORIZE** UTU----063060X **AUTHORIZED** UTU----063062X DIVISION OF DIVISION OF MINING **AUTHORIZED** 318230 UTU----063053B RECEIVED **AUTHORIZED** UTU----063053O AUG 2 0 2002 UTU----063056A **AUTHORIZED** UTU----063057A **AUTHORIZED** UTU----063057B **AUTHORIZED AUTHORIZED** UTU----063057D **AUTHORIZED** UTU----063057E **AUTHORIZED** UTU----0630570 UTU----063059A **AUTHORIZED**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX PAGE: 4

RUN DATE:

<u>ST</u> <u>ZIP</u> CAT SERIAL NUMBER CASE CASE PROPRIETOR NAME **ADDRESS** CITY INTEREST TYPE DISP **RELATIONSHIP AUTHORIZED** UTU----0630600 UTU----063062A **AUTHORIZED AUTHORIZED** UTU----063062O

RECEIVED
AUG 20 2002
DIVISION OF DIVISION OF MINING

API Number	Well Name	Footage	Sec	Twp	Rge Field	County	Lease #	Entity #
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16\$	24E East Canyon	Grand	UTU04967C	00583
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E East Canyon	Grand	U-38362	00588
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	14S	22E Pine Springs	Uintah	U-27413	00595
`4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E Wildcat	Uintah	U-10184	08050
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	14S	23E Wildcat	Uintah	UTU6613	08055
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	14S	24E Sweetwater	Uintah	U-10132	08060
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	14S	24E Sweetwater	Uintah	U-10133	08060
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E Wolfpoint	Uintah	U6618	08065
`4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E Wildcat	Uintah	U-2836	08070
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E Wildcat	Uintah	UTU2837	08070
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	15S	21E Wolfpoint	Uintah	U-30112	08071
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	15S	21E Wolfpoint	Uintah	U-10173	08072
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E Wolfpoint	Uintah	U-6618	08073
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S	22E Wolfpoint	Uintah	U-30112	08077
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	148	23E Main Canyon	Uintah	U-38073	08081
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E Main Canyon	Uintah	U-38073	08081
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	14S	23E Main Canyon	Uintah	U-38071	08081
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	14S	23E Wildcat	Uintah	U-32572	08081
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	14S	22E Pine Springs	Uintah	U-10199	08086
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	148	22E Pine Springs	Uintah	U-10199	08086
4301931072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3		23E Main Canyon	Uintah	U-8361	08245
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E Bryson Canyon	Grand	U-52030	09280
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16\$	24E Bryson Canyon	Grand	U-52030	09285
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	14S	24E Sweetwater	Uintah	U-10133	09560
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	148	25E Wildcat	Uintah	U-3716A	09565
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	148	21E Pine Springs	Uintah	U-10272	10772
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	148	22E Pine Springs	Uintah	U-6841	10772
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E Pine Springs	Uintah	U-27413	10773
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	148	22E Pine Springs	Uintah	U-27413	10773
`4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	14S	23E Main Canyon	Uintah	U-38073	10894
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	14S	23E Main Canyon	Uintah	ML-18667	10895
`4304730248	BLACK HORSE 2	555' FEL, 528' FSL	29	15S	24E Wildcat	Uintah	U2838	10897
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E Main Canyon	Uintah	U-9211	11598
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E Main Canyon	Uintah	U-9211	11599
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E Main Canyon	Uintah	U-8359	11600
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	158	23E Main Canyon	Uintah	U-9211	11601
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S	23E Main Canyon	Uintah	U-8361	11602



Carbon Energy Corporation Carbon Energy Corporation (USA) CEC Resources Ltd.

8/30/02

State of Utah Attn: Jim Thompson Department of Natural Resources Division of Oil Gas & Mining. P. O. Box 145801 Salt Lake City, UT 84114-5801

Re: Corporate Name Change

Dear Mr Thompson

Enclosed find Sundry (Form 9) with a list of wells for the corporate name change reflecting Carbon Energy Corporation (USA) replacing Bonneville Fuels Corporation, and a revised "Annual Waste Management Plan for Calendar Year 2002"

The Department of Commerce gave me the file number for the approved "Amending Authority to Conduct Affairs or Registration" file # 974912-0143.

The Utah state bonds are under # CD 1101292002 and CD 1101743005.

If you require any further information about our name change, please contact me at the number below.

Sincerely

Doris Maly

Engineering Technician

Encl. 2

RECEIVED

SEP 0 3 2002

DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINII	6. Lease Designation and Serial Number See Attached List			
	7. Indian Allottee or Tribe Name			
SUNDRY NOTICES AND REPORTS OF	N WELLS			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT – for such proposals	plugged and abandoned wells.	8. Unit or Communitization Agreement		
1. Type of Well		Well Name and Number		
Oil		See Attached List		
2. Name of Operator Carbon Energy Corporation (USA)		10. API Well Number See Attached List		
3. Address of Operator 1700 Broadway, Suite 1150 Denver, CO 80290	4. Telephone Number 303 863-1555	11. Field and Pool, or Wildcat		
5. Location of Well				
Footage	County :	Uintah & Grand County		
QQ, Sec, T., R., M : See Attached List				
12. CHECK APPROPRIATE BOXES TO INDICATE				
NOTICE OF INTENT		BSEQUENT REPORT		
(Submit in Duplicate)	(Su	bmit Original Form Only)		
Abandonment New Construction	Abandonment	* New Construction		
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing		
Casing Ropus	Change of Pla	ns Shoot or Acidize		
	Conversion to			
Conversion to injection	Fracture Treat	•		
Fracture Treat Vent or Flare		re of Operator Name		
Multiple Completion Water Shut-Off	x Other Chang	e of Operator Name		
Other	Date of Work Completion	Effective 7/11/02		
Approximate Date Work Will Start	Report results of Multiple	Completions and Recompletions to different reservoirs OR RECOMPLETION AND LOG form.		
		ied by a cement verification report.		
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all per				
locations and measured and true vertical depths for all markers and zones pertin	ent to this work.)			
Bonneville Fuels Corporation has changed its corporate name to	Carbon Energy Corpora	tion (USA) effective 7/11/02		
The State of Utah Department of Commerce has issued an amend	lment of Authority to Con	duct Affairs and issued file number		
4 🔿				
974912-0143. Signed: Todd A. McDonald July & Mr. Devol				
VP Operations & Exploration				
Carbon Energy Corporation (USA), formerly Bonneville Fuels C	orp., is now the operator	of the attached list of wells, please		
correct your records to reflect this name change. All other inform	nation remains the same.			
		RECEIVED		
		SEP 0 3 2002		
14. I hereby certify that the foregoing is true and correct.		DIVISION OF		
Name & Signature Todd A. McDonald Treld & The Dr.	Title VP O	perations QILAPGAS AND MINING 2		
(State Use Only)				

Wells to have Operator Name Changed State of Utah Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge Field	County	Lease #	Entity #
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E Main Canyon	Uintah	U-8361	11605
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E Main Canyon	Uintah	U-9211	11606
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL			23E Main Canyon	Uintah	U-8361 ML-22320	11608 8076
4304731135	STATE 8-2-15-22	1896 FSL 625 FEL	2	15S	22E	Uintah	ML-22320	8076
4304730746	STATE 11-2-15-22	1975 FNL 1935 FWL	2	15S	22E	Uintah	ML-22320	8074

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OPERATOR CHANGE WORKSHEET

ROUTING					
1. GLH					
2. CDW					
3. FILE					

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

	nged, effective:	07-11-2002						
ROM: (Old Operator):		TO: (New O ₁	· · · · · · · · · · · · · · · · · · ·					
ONNEVILLE FUELS CORPORATION		CARBON ENERGY CORPORATION (USA)						
ddress: 1700 BROADWAY, STE 1150		Address: 1700	BROADW	AY, STE 11:	50			
ENVER, CO 80290		DENVER, CO						
hone: 1-(303)-863-1555		Phone: 1-(303)						
ccount No. N5685		Account No.	N2225					
CA	A No.	Unit:						
VELL(S)								
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL		
AME	RNG		NO	TYPE	TYPE	STATUS		
INE SPRINGS 13-26-14-22	26-14S-22E	43-047-31074	10773	FEDERAL	GW	P		
ROOKED CYN 13-17-14-23	17-14S-23E	43-047-30619	8055	FEDERAL	GW	P		
RAPP SPRINGS 16-25-14-23	25-14S-23E	43-047-31041	8081	FEDERAL	GW	P		
RAPP SPRINGS 1-25-14-23	25-14S-23E	43-047-30975	8081	FEDERAL	GW	P		
RAPP SPRINGS 3-26-14-23	26-14S-23E	43-047-31003	8081	FEDERAL	GW	S		
RAPP SPRINGS 6-35-14-23	35-14S-23E	43-047-30791	8081	FEDERAL	GW	P		
OLF UNIT 3-11-15-21	11-15S-21E	43-047-30622	8065	FEDERAL	GW	S		
EDERAL 5-13-15-21	13-15S-21E	43-047-31137	8071	FEDERAL	GW	S		
EDERAL 6-14-15-21	14-15S-21E	43-047-31027	8072	FEDERAL	GW	S		
EDERAL 7-15-15-21	15-15S-21E	43-047-31071	8073	FEDERAL	GW	S		
TATE 8-2-15-22	02-15S-22E	43-047-31135	8076	STATE	GW	S		
TATE 11-2-15-22	02-15S-22E	43-047-30746	8074	STATE	GW	S		
EDERAL 2-18-15-22	18-15S-22E	43-047-31091	8077	FEDERAL	GW	S		
IAIN CYN 6-3-15-23	03-15S-23E	43-047-31072	8245	FEDERAL	GW	P		
IAIN CYN 4-4-15-23	04-15S-23E	43-047-31043	11602	FEDERAL	GW	P		
IAIN CYN 16-4-15-23	04-15S-23E	43-047-31111	11608	FEDERAL	GW	P		
IAIN CYN 8-7-15-23	07-15S-23E	43-047-30977	11601	FEDERAL	GW	P		
	08-15S-23E	43-047-30735	11599	FEDERAL	GW	P		
IAIN CYN 2-8-15-23		1	11606	FEDERAL	CW	P		
IAIN CYN 2-8-15-23 IAIN CYN 6-8-15-23		43-047-31073 43-047-30674		LEDEKAL	GW			

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: 09/03/2002

4. Is the new operator registered in the State of Utah:

YES

Business Number:

974912-0143

5. If NO, the operator was contacted contacted on:

N/A

6. (R649-9-2)Waste Management Plan has been received on:	09/03/2002			
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		s approved 07/11/2002	the merger,	name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit open	erator for wells l	isted on:	07/11/2002	
9.	Federal and Indian Communization Agreeme The BLM or BIA has approved the operator for all wells	, ,		N/A	
10.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the v				Transfer of Authority to Inject, N/A
DA	TA ENTRY:	00/04/2002			
1.	Changes entered in the Oil and Gas Database on:	09/04/2002			
2.	Changes have been entered on the Monthly Operator Ch	ange Spread S	heet on:	09/04/2002	
3.	Bond information entered in RBDMS on:	N/A			
4.	Fee wells attached to bond in RBDMS on:	N/A			
ST 1.	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	1101290002			
FE 1.	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	UT 0604			
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	N/A			
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed co	overed by Bond	Number	N/A	
	The FORMER operator has requested a release of liability The Division sent response by letter on:	from their bond	l on:	N/A	
3. (ASE INTEREST OWNER NOTIFICATION: R649-2-10) The FORMER operator of the fee wells has be of their responsibility to notify all interest owners of this characteristics.	een contacted a	nd informed N/A	by a letter fron	n the Division
CO	MMENTS:				
		•••			

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Premier Pipe Service, INC. Invoice

DATE	INVOICE#
1/30/2003	300

Corporation Ste 1150 290
•

SHIP TO
Federal 2-8- (15 south 23 east)

P.O. NUMBER	TERMS	REP	SHIP	VIA	F.O.B.	PI	ROJECT
Ron M.	Net 30 days	PIP	1/28/2003	Intransit	Location		
QUANTITY	ITEM CODE		DESCRIP	TION	PRICE E	ACH	AMOUNT
8,921.69	1.900" New	1.900" 2.9# J-5: joints) Mill: Maverick		2 New API Tubing.(284	2.15	19,181.63
		Thank-you for the Sales Tax	nis order and good l	uck with your project		2.90%	556.27
					July 249	9	
			FEB	3 2003 APPVL	Jun 2/4		
		,	WELL MIO	1702	ECR 3003	_	
			ACCOUNTING	1702 GCODE RS Y or N	-/5		
		RECEIV	ED FEG - A	20 03			
EASE PAY FROM	M THIS INVOICE. A	ADDRESS BELO	W. This material "	AS IS" with no warra	inty. Total		\$19,737.90

Timberline Machiner

P.O. Box 98 Roosevelt, UT 84066

Invoice

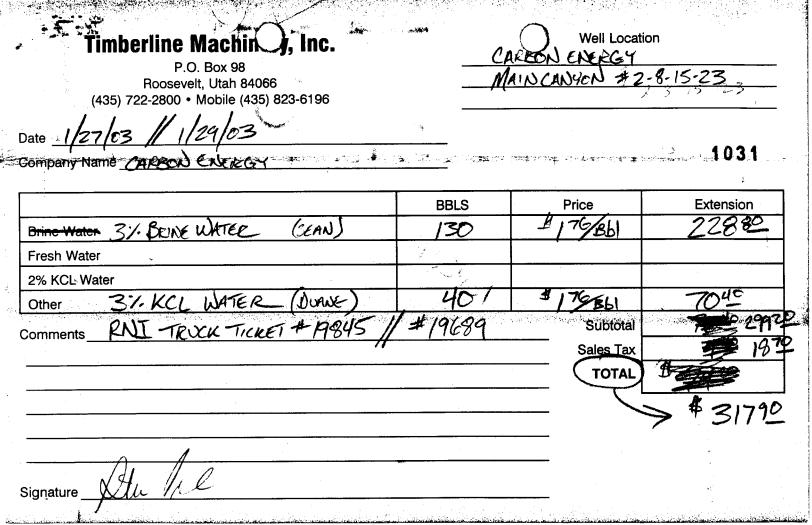
Date	Invoice #
2/4/2003	143

Bill To	
Carbon Energy Corpration 1700 Broadway, Suite 1150 Denver, Colorado 80290	

Description	,	Amount
Main Canyon 2-8-15-23 3% Brind Water 1-27-03 & 1-29-03 3% KCL Water 3% KCL water 1-31-03		228.80T 70.40T 1,144.00T 1,443.20
Pine Springs 7-21 3% KCL 1-25-03		228.80T 228.80
Pine Springs Fed 12-18-14-22 1% KCL 1-21-03 Utah State Tax Commission		612.00T 612.00 142.75
	Total	\$2,426.75

Timberline Machine J, Inc. P.O. Box 98 Roosevelt, Utah 84066 (435) 722-2800 • Mobile (435) 823-6196		Well Locate ARBON ENERGY AIN (ANYON Z 44	5-15-23 2-8-15-23
Date 1-31-03 Company Name CARBON ENERGY		Constitute on the second section of the section of	1034
	BBLS	Price	Extension
Brine Water			
Fresh Water		- Macro I	
2% KCL Water			4
Other 3% KCL	650	176861.	1,144.00
Comments Ticker 19844 20382,	19691, 18	Subtotal Sales Tax TOTAL	72.64
Signature Wellack			

Section .



INVOICE



Key Energy Services, Inc. (970) 675-8281 (970) 675-8286 (fax) 02/07/03

910725

INVOICE DATE

Cust No. Rig N

Well No. 8-15-23

INVOICE NO. 320910725

Lease MAIN CANYON

NEWREMITTANCE ADDRESS:

Key Energy Services, Inc. P.O. Box 676364 Dallas, TX 75267-6364

CARBON ENERGY CORPORATION
700 BROADWAY STE 1150
DENVER CO 80290

Tkt Date	Tkt#	Description/Items	Price	Totals
1/27/03	6205784	•		
7.00		300 Series: Double Derrick (DLO)	180.00	1,260.00
2.00		Crew Travel	88.00	176.00
	DAY	Rig Crewman - OTE (Per Diem)	90.00	90.00
	DAY	Equipment Standby, Other Standby	100.00	100.00
	DAY	Fuel	80.00	40.00
2.00	HR	Rig Supervisor - Additional	50.00	100.00
		Work Ticket Subtotal		1,766.00
1/28/03	6205785			
10.50	HR	300 Series: Double Derrick (DLO)	180.00	1,890.00
4.00	HR	Crew Travel	120.00	480.00
1.00	DAY	Crew/Supervisor Vehicle	95.00	95.00
1.00	DAY	Cellular Telephone	15.00	15.00
1.00	DAY	Rig Support	55.00	55.00
4.00	HR	Triplex Pump	85.00	340.00
1.00	TRP	Thread Dope	25.00	25.00
1.00	DAY	Fuel	80.00	80.00
1.00	DAY	Rig Supervisor - Daylight Operations	350.00	350.00
4.00	HR	Rig Supervisor - Additional	50.00	200.00
		Work Ticket Subtotal	-	3,530.00
1/29/03	6205786			
8.00	HR	300 Series: Double Derrick (DLO)	180.00	1,440.00
4.00	HR	Crew Travel	120.00	480.00
1.00	DAY	Crew/Supervisor Vehicle	95.00	95.00
1.00	DAY	Cellular Telephone	15.00	15.00
1.00	DAY	Rig Support	55.00	55.00
4.00	HR	Triplex Pump	85.00	340.00
1.00	TRP .	Thread Dope	25.00	25.00
1.00	DAY	Fuel	80.00	80.00

MS: Net 30 days from date of invoice, interest at rate of 1.5% per month will be charged on any past due balance. Reasonable Attorney fees charged on collections.

INVOICE



Key Energy Services, Inc. (970) 675-8281 (970) 675-8286 (fax) 02/07/03

910725

INVOICE DATE Cust, No. R

Rig_No.

Well No. 8-15-23

INVOICE NO. 320910725

Lease MAIN CANYON

NEWREMITTANCE ADDRESS:

Key Energy Services, Inc. P.O. Box 676364 Dallas, TX 75267-6364

CARBON ENERGY CORPORATION 700 BROADWAY STE 1150 CO 80290

Tkt Date	Tkt#	Description/Items	Price	Totals
1.00	DAY	Rig Supervisor - Daylight Operations	350.00	350.00
4.00	HR	Rig Supervisor - Additional	50.00	200.00
		Work Ticket Subtotal		3,080.00
1/30/03	6205787			
10.50		300 Series: Double Derrick (DLO)	180.00	1,890.00
4.00	HR	Crew Travel	120.00	480.00
	DAY	Crew/Supervisor Vehicle	95.00	95.00
1.00	DAY	Cellular Telephone	15.00	15.00
1.00		Rig Support	55.00	55.00
4.00		Triplex Pump	85.00	340.00
1.00		Fuel	80.00	80.00
1.00		Rig Supervisor - Daylight Operations	350.00	350.00
4.00	HR	Rig Supervisor - Additional	50.00	200.00
		Work Ticket Subtotal		3,505.00
1/31/03	6205788			
10.00	HR	300 Series: Double Derrick (DLO)	180.00	1,800.00
4.00	HR	Crew Travel	120.00	480.00
1.00	DAY	Crew/Supervisor Vehicle	95.00	95.00
1.00	DAY	Cellular Telephone	15.00	15.00
1.00	DAY	Rig Support	55.00	55.00
4.00	HR	Triplex Pump	85.00	340.00
1.00	DAY	Fuel	80.00	80.00
1.00	DAY	Rig Supervisor - Daylight Operations	350.00	350.00
4.00	HR	Rig Supervisor - Additional	50.00	200.00
		Work Ticket Subtotal		3,415.00
		Non-Taxable Subtotal		15,296.00
		Invoice Total	•	15,296.00

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Key Energy Services, Inc. (970) 675-8281 (970) 675-8286 (fax) 02/14/03

910775

INVOICE DATE

Cust No.

Rig₂No.

Well No. 8-15-23

INVOICE NO. 320910775

Lease MAIN CANYON

NEWREMITTANCE ADDRESS:

Key Energy Services, Inc. P.O. Box 676364 Dallas, TX 75267-6364

CARBON ENERGY CORPORATION 700 BROADWAY STE 1150 DENVER CO 80290

kt Date	Tkt #	Description/Items	Price	Totals
2/03/03 620	05789			
10.50 HF	₹	300 Series: Double Derrick (DLO)	180.00	1,890.00
4.00 HF	ર	Crew Travel	120.00	480.00
1.00 DA	łΥ	Crew/Supervisor Vehicle	95.00	95.00
1.00 DA	ΑY	Rig Crewman - OTE (Per Diem)	90.00	90.00
1.00 DA	ΑY	Cellular Telephone	15.00	15.00
1.00 DA	ΑY	Rig Support	55.00	55.00
4.00 HR	₹	Triplex Pump	85.00	340.00
1.00 TR	P.	Thread Dope	25.00	25.00
1.00 DA	Υ	Fuel	80.00	80.00
1.00 DA	ΥY	Rig Supervisor - Daylight Operations	350.00	350.00
2.00 HR	2	Rig Supervisor - Additional	50.00	100.00
		Work Ticket Subtotal	•	3,520.00
2/04/03 620	5790			
11.00 HR		300 Series: Double Derrick (DLO)	180.00	1,980.00
4.00 HR	1	Crew Travel	120.00	480.00
1.00 DA	·Υ	Crew/Supervisor Vehicle	95.00	95.00
1.00 DA	Y	Rig Crewman - OTE (Per Diem)	90.00	90.00
1.00 DA	·Υ	Cellular Telephone	15.00	15.00
1.00 DA		Rig Support	55.00	55.00
1.00 DA		Equipment Standby, Other Standby	100.00	100.00
1.00 TR		Thread Dope	25.00	25.00
1.00 DA		Fuel	80.00	80.00
1.00 DA	_	Rig Supervisor - Daylight Operations	350.00	350.00
2.00 HR		Rig Supervisor - Additional	50.00	100.00
1.00 SE	T	Tong / Slip Die(s)	300.00	300.00
		Work Ticket Subtotal		3,670.00
2/05/03 620	5791			
10.00 HR		300 Series: Double Derrick (DLO)	180.00	1,800.00

UMS: Net 30 days from date of invoice, interest at rate of 1.5% per month will be charged on any past due balance. Reasonable Attorney fees charged on collections.





Key Energy Services, Inc. (970) 675-8281 (970) 675-8286 (fax) 02/14/03

910775

INVOICE DATE
Cust, No. Ris

Rig No.

Well No. 8-15-23

INVOICE NO. 320910775

Lease MAIN CANYON

NEW REMITTANCE ADDRESS:

Key Energy Services, Inc. P.O. Box 676364 Dallas, TX 75267-6364

CAR	BON	ENERGY	CORI	PORATION
700	BRO	DADWAY	STE	1150
DEN	ÆR.		CO	80290

ikt Date Tkt	# Description/Items	Price	Totals
4.00 HR	Crew Travel	120.00	480.00
1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
1.00 DAY	Rig Crewman - OTE (Per Diem)	90.00	90.00
1.00 DAY	Cellular Telephone	15.00	15.00
1.00 DAY	Rig Support	55.00	55.00
1.00 DAY	Equipment Standby, Other Standby	100.00	100.00
4.00 EA	Swab Cup (SC)	26.00	104.00
1.00 EA	Oil Saver Rubbers (OSR)	12.00	12.00
1.00 DAY	Fuel	80.00	80.00
1.00 DAY	Rig Supervisor - Daylight Operations	350.00	350.00
2.00 HR	Rig Supervisor - Additional	50.00	100.00
	Work Ticket Subtotal	·	3,281.00
2/06/03 62057	92		
9.50 HR	300 Series: Double Derrick (DLO)	180.00	1,710.00
4.00 HR	Crew Travel	120.00	480.00
1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
1.00 DAY	Rig Crewman - OTE (Per Diem)	90.00	90.00
1.00 DAY	Cellular Telephone	15.00	15.00
1.00 DAY	Rig Support	55.00	55.00
1.00 DAY	Equipment Standby, Other Standby	100.00	100.00
10.00 EA	Swab Cup (SC)	26.00	260.00
1.00 EA	Oil Saver Rubbers (OSR)	12.00	12.00
1.00 DAY	Fuel	80.00	80.00
1.00 DAY	Rig Supervisor - Daylight Operations	350.00	350.00
4.00 HR	Rig Supervisor - Additional	50.00	200.00
	Work Ticket Subtotal	_	3,447.00
2/07/03 62057	93		
10.50 HR	300 Series: Double Derrick (DLO)	180.00	1,890.00
4.00 HR	Crew Travel	120.00	480.00
1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
1.00 DAY	Rig Crewman - OTE (Per Diem)	90.00	90.00

UMS: Net 30 days from date of invoice, interest at rate of 1.5% per month will be charged on any past due balance. Reasonable Attorney fees charged on collections.



Key Energy Services, Inc. (970) 675-8281 (970) 675-8286 (fax) 02/14/03

910775

INVOICE DATE

Cust No.

Rig_No.

Well No.8-15-23

INVOICE NO. 320910775 Lease MAIN CANYON

NEW REMITTANCE ADDRESS:

Key Energy Services, Inc. P.O. Box 676364 Dallas, TX 75267-6364

CARBON ENERGY CORPORATION
700 BROADWAY STE 1150
DENVER CO 80290

Tkt Date Tkt #	Description/Items	Price	Totals
1.00 DAY	Cellular Telephone	15.00	15.00
1.00 DAY	Rig Support	55.00	55.00
14.00 EA	Swab Cup (SC)	26.00	364.00
1.00 EA	Oil Saver Rubbers (OSR)	12.00	12.00
1.00 DAY	Fuel	80.00	80.00
1.00 DAY	Rig Supervisor - Daylight Operations	350.00	350.00
2.00 HR	Rig Supervisor - Additional	50.00	100.00
	Work Ticket Subtotal		3,531.00
2/08/03 620579	1		
2.50 HR	300 Series: Double Derrick (DLO)	180.00	450.00
2.00 HR	Crew Travel	120.00	240.00
1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
			
2.00 HR	Rig Supervisor - Additional	50.00	100.00
2.00 HR	Rig Supervisor - Additional Work Ticket Subtotal	50.00	100.00 885.00
2.00 HR		50.00	

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INVOICE



Key Energy Services, Inc. (970) 675-8281 (970) 675-8286 (fax) 900016

02/28/03

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INVOICE DATE

Rig Ng.

Well No. 8

INVOICE NO. 320910875

MAIN CANYON

NEWREMITTANCE ADDRESS:

Key Energy Services, Inc. P.O. Box 676364 Dallas, TX 75267-6364

CARBON ENERGY CORPORATION 700 BROADWAY STE 1150 DENVER CO 80290

Tkt Date	Tkt #	Description/Items		Price	Totals
2/19/03	6309347				14000
					0
	0 HR	100 Series: Swab Unit		106.00	1,060.00
	0 HR	Crew Travel		88.00	176.00
	0 DAY	Crew/Supervisor Vehicle		95.00	95.00
	0 DAY	Cellular Telephone		15.00	15.00
	O EA	Swab Cup (SC)		35.00	105.00
	O EA	Oil Saver Rubbers (OSR)		12.00	12.00
	0 DAY	Fuel		45.00	45.00
1.0	0 DAY	Rig Support		55.00	55.00
		Work Ticket Subtotal			1,563.00
2/20/03	6309348				
7.0	0 HR	100 Series: Swab Unit		106.00	742.00
4.0	0 HR	Crew Travel		88.00	352.00
1.0	0 DAY	Crew/Supervisor Vehicle		95.00	95.00
1.0	0 DAY	Cellular Telephone	·	15.00	15.00
5.0	O EA	Swab Cup (SC)		35.00	175.00
1.0	0 DAY	Fuel	MAD	45.00	45.00
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1.00	DAY	Cellular Telephone		15.00	15.00
		Work Ticket Subtotal	1001	_5.00	445.00
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		Invoice Total ACCOUR			3,487.00
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Key Energy Services, Inc. Job# 6309349 WT#__ **Rig Services** Remit to: P.O. Box 676364 Yard Name / # Dallas, Tx 75267-6364 John Daily September 1 Companies of the WELL TYPE CODE GOPRO GEPRO GEPRO GOTHR GHZOT GCOZI GETMI LEGISLEMAN ZZ OMNTR OPLGA OCMPL OWAKO DORLY OFTHRE Logg Was rietter Depth Contact Bill to Phone Number Ship to County 44347_C PO #_ AFE# Contract# PayKey # Cost Center # Line Item Ref Directions to location Start End Work Description Red Record **Tubing Record** 1 المحدثين مبايين 200 Pump (In) Pump (Out) **Bailing Record** Tailgate Safety Meeting Salety Office Rig Travel Class Employee # Employee Name/ Signature Down Other Breaks Total Hours 1.5 Oper 2 3.5 Drks Firs 2 3.5 Firs Sup'v ent of the hours I have worked & that I have not had, or witnessed, an accident or injury during this period unless indicated ☐ I ce Accide / Down Time Details: Unit # Description Qty Rate Total. Unit # Description Total 115 Unit & Crew 106 Back-off Tool **Travel Time** 88 Fishing Tools Vehicle Standing Valve Standby H2 S Equipment AB60 Overtime (CA Only) TIW Values Additional Labor Pipe Dope OTE (Per Diem) Swab Cups [12:3/8" [12:7/8" Permits Oil Savor Rubbers Trucking **Tubing Wiper Rubbers** Mobile Phone/ Communication Stripper Rubbers (1864 (1969) **Environmental Charges** 3rd Party Charges Enviro-Vat Units Fuel BOP Tongs □Rod □Tbg BECEIVED Power Swivel

MAY | 4 2003

IN OF OIL GAS & MINING

Ticket Total

Mud Tank

Pipe Racks

Cat Walks

Surcharges

Sub-Total

Key Energy Services, Inc. 6309348 Job#_ Rig Services Remit to: P.O. Box 676364 Date 2/20/0. Yard Name / # Dallas, Tx 75267-6364 Terms: Net 30 Job Complete? DYEN Unit Asset# **WELL TYPE CODE** □OPRD □GPRD □CPRD □OTHR □H201 □ CO21 □STM1 LRASS Well Legal Description Depth Contact Bill to Phone Number Ship to County Leave C PO # AFE# Contract# PayKey # Cost Center # Line Item Ref Directions to location Start End Work Description **Rod Record Tubing Record** 22 Pump (In) Pump (Out) **Bailing Record** Start Mileage **Tailgate Safety Meeting** Safety Officer Class Employee # Rig Travel Employee Name/Signature Down Other Breaks Total Hours Hours 4 Oper Drks Firs 6 Firs Sup'v ☐ I certify that the time as shown above is a true statement of the hours I have worked; & that I have not had, or witnessed, an accident or injury during this period unless indicated Accident / Down Time Details: Unit # Description Qty Description 1/5 Unit & Crew Back-off Tool Travel Time 4 88 332 **Fishing Tools** Vehicle Standing Valve Standby H2 S Equipment AB60 Overtime (CA Only) TIW Valves Additional Labor Pipe Dope OTE (Per Diem) Swab Gups [32 3/8" [32 7/8" 35 175 **Permits** Oil Savor Rubbers Trucking **Tubing Wiper Rubbers** Mobile Phone/ Communication Stripper Rubbers 2800 2300 Environmental Charges 3rd Party Charges **Enviro-Vat Units** Tongs □Rød □Tbg RECEIVED **Power Swive** Mud Tank

MAY 1 1 2003

OF OIL,

Sales Tax

GAS & MINING

Ticket Total

Pipe Racks

Cat Walks

Rig Mats

Surcharges

Sub-Total

Key Energy Services, Inc. Job 4 6309347 **Rig Services** WT# Remit to: P.O. Box 676364 Yard Name / # __Date_=2//5 Dallas, Tx 75267-6364 Terms: Net 30 M T(W) T FS Job Complete? ロソEN Unity Asset# **WELL TYPE CODE** OPRD □GPRD □CPRD □OTHR □H201 □ CO21 □STMI JOB TYPE CODE Lease/Well _///a.syn □MNTR □PLGA □CMPL □WRKO □DRIL □OTHR
Customer Name/ Number □ Port | Core Legal Description Depth_ Contact Bill to Phone Number Ship to County Charles & PO #_ AFE# Contract# PayKey # Cost Center # Line Item Ref Directions to location Start End Work Description Rod Record **Tubing Record** Pump (In) Pump (Out) Start Mileage End Mileage **Tailgate Safety Meeting** Safety Office Class Employee # Rig Travel Employee Name/ Signature Other Breaks Total Hours Hours Oper 10 Drks Firs 2 Firs Sup'v I certify that the time as shown above is a true statement of the hours I have worked, & that I have not had, or witnessed, an accident or injury during this period unless indicated Accident / Down Time Details: Unit# Description Qtv Rate Total Unit# Description Qty Unit & Crew 106 110 Back-off Tool **Travel Time** 88 Fishing Tools Vehicle Standing Valve Standby H2 S Equipment AB60 Overtime (CA Only) **TIW Valves** Additional Labor Pipe Dope OTE (Por Diem) Swab Cupa Dzara Dz 7/8 103 55 **Permits** Oil Savor Rubbers 12 Trucking **Tubing Wiper Rubbers** Mobile Phone/ Communication Ìs Stripper Rubbers (2804 (270) **Environmental Charges Enviro-Vat Units** BOP Tongs ☐Rod ☐Tbg **Power Swivel Mud Tank**

Pipe Racks



TRUCKING DIVISION P.O. BOX 523 VERNAL, UTAH 84078 (435) 789-9510 (435) 789-2225 FAX (435) 789-9514

invoice

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CARBON ENERGY 1700 Broadway Ste. 1150 Denver, colo. 80290

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DATE	NUMBER	PAGE	DUE DATE
2-10-03			
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DATE

TICKET

LOCATION

TRUCK

2-7-03

46834

Main Canyon 2-8-15-23 J-80 travel to loc. load pump & tank

\$920.00

haul to Key yard

FEB 1 % 2003

_APPVL

WELL 117012 AFE CA 3003

	P.O. Box 523 Vernal, Utah 84078 (435)789-2225 - (435) 789-9510 Federal ID #: 87-0535762		Shipper's #: Carrier's #: Date:		
TO:		<u> </u>			
ro: Consignee Boxiu, LL Fuil	Rasplen Energy Shipper				
Street /	Street				
Destination Mail Carry & 1-8.	-15- 13 Origin			Zip	
Route:	Driver: Dne	 كدرا	7	Vehicle #:	
	Description	Weight	Rate	Amou	ınt
PROVA FROM VER	sac To Low LOADED				
Pump & TANK &	SALTO LOC LOBARO	SEP			
IN VICLUIX.	- '				
8 Hes Tours 7	må			920	حع
X)4.					

9-West it neming inc.

Address:

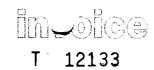
State:

Zip:

J-WEST OILFIELD SERVICE

TRUCKING DIVISION P.O. BOX 523 VERNAL, UTAH 84078 (435) 789-9510 (435) 789-2225 FAX (435) 789-9514

CARBON ENERGY 1700 Broadway Ste. 1150 Denver, Colo. 80290



DATE NUMBER PAGE DUE DATE

13908/

			The state of the s		Section 1	
DATE	ТІСКЕТ	LOCATION	ies Gerein ender 20. Prof _{esse} e.	TRUCK		
1-27-03	46821	2-8 haul pump & tank	k	J-98	\$920.	00
R	ECEIVED F	EB ~ 4 2003				
			7 ⁴			
		UT OD 22 AFE CN 300	7			
			<u>2</u>			
•		1701 - 32 ITING CODE	ML:			
	BILL PAI	RTNERS Y or N		SUB TOTAL TAX TOTAL	\$920.0	00
					\$920.00	 D
						•
	AT.	-West Trucking	S Trees		L OF LA	
	9-	P.O. Box 523	, inc.	ı	Vº 468	321
		Vernal, Utah 84078		Chipper's #.		
			E10	Shippers #:		
		(435)789-2225 - (435) 789-9	510	Carrier's #:		
O:		(435)789-2225 - (435) 789-9 Federal ID #: 87-0535762	9510	Carrier's #:		
D: Consignee Bo NEULL	16 Fuel lop	(435)789-2225 - (435) 789-9 Federal ID #: 87-0535762 FROM: Shipper	510	Carrier's #:		
D: Consignee B & <i>N&U.LL</i> Street	to Kurt lop	(435)789-2225 - (435) 789-9 Federal ID #: 87-0535762 FROM: Shipper	510	Carrier's #:		
Consignee Bone Colle Street Destination 2-8	to Fuel lop	(435)789-2225 - (435) 789-9 Federal ID #: 87-0535762 FROM: Shipper Energy Street Origin	510	Carrier's #:		
Consignee Bone Collection Street Destination 2-8	le Kuél lop	(435)789-2225 - (435) 789-9 Federal ID #: 87-0535762 FROM: Shipper Street Origin Driver:	510	Carrier's #:	27-03 Zip Vehicle #:	
Consignee BoNEULLI Street Destination 2-8 pute:	le Kuel log	(435)789-2225 - (435) 789-9 Federal ID #: 87-0535762 FROM: Shipper Street Origin Driver:	Veight	Carrier's #:	27-03 Zip	
Consignee Boneulle Street Destination 2-8 pute: Haulan	Descr Pump & Tax	Federal ID #: 87-0535762 FROM: Shipper Street Origin Driver: DARIN Tiption St. Flam OLD Loc		Carrier's #:	27-03 Zip Vehicle #: 3-98	
Consignee BoNEULLE Street Destination 1-8 Dute: HAULOD 1	Descr Pump & Tan 4C & S& T	Federal ID #: 87-0535762 FROM: FROM: Shipper Street Origin Driver: DARIN Tiption SK Flam OLD Loc W PLACE: THEY		Carrier's #:	27-03 Zip Vehicle #: 3-98	
Consignee Boneucle Street Destination 2-8 pute: Haulso 1 To New L	Descr Pump & Tax	Federal ID #: 87-0535762 FROM: FROM: Shipper Street Origin Driver: DARIN Tiption SK Flam OLD Loc W PLACE: THEY		Carrier's #:	27-03 Zip Vehicle #: 3-98	
Consignee Boneucle Street Destination 2-8 pute: Haulso 1 To New L	Descr Pump & Tan 4C & S& T	Federal ID #: 87-0535762 FROM: FROM: Shipper Street Origin Driver: DARIN Tiption SK Flam OLD Loc W PLACE: THEY		Carrier's #:	27-03 Zip Vehicle #: 3-98	
Consignee BoNEULLE Street Destination 1-8 Dute: HAULOD 1	Descr Pump & Tan 4C & S& T	Federal ID #: 87-0535762 FROM: FROM: Shipper Street Origin Driver: DARIN Tiption SK Flam OLD Loc W PLACE: THEY		Carrier's #:	27-03 Zip Vehicle #: 3-98	
Consignee Bonevill Street Destination 1-8 Dute: Anulan 1 To Name La	Descr Pump & Tan 6C. & Se T To Uffere	Federal ID #: 87-0535762 FROM: FROM: Shipper Street Origin Driver: DARIN FROM: CANONIC SHIPPER Origin Driver: DARIN FROM: THEN ALL ALL ALL ALL ALL ALL ALL A		Carrier's #:	Zip Vehicle #: 3-98 Amount	
Street Destination 1-8 Dute: HAULED 1 To NEW L	Descr Pump & Tan 6C. & Se T To Uffere	Federal ID #: 87-0535762 FROM: FROM: Shipper Street Origin Driver: DARIN FROM: CANONIC SHIPPER Origin Driver: DARIN FROM: THEN ALL ALL ALL ALL ALL ALL ALL A		Carrier's #:	27-03 Zip Vehicle #: 3-98	
Consignee Bonevill Street Destination 1-8 Dute: Anulan 1 To Naulan 1 Returnsen	Descr Pump & Tan 6C. & Se T To Uffere	Federal ID #: 87-0535762 FROM: FROM: Shipper Street Origin Driver: DARIN FROM: CANONIC SHIPPER Origin Driver: DARIN FROM: THEN ALL ALL ALL ALL ALL ALL ALL A		Carrier's #:	Zip Vehicle #: 3-98 Amount	
Consignee Bonevill Street Destination 1-8 Dute: Anulan 1 To Now Lander	Descr Pump & Tan 6C. & Se T To Uffere	Federal ID #: 87-0535762 FROM: FROM: Shipper Street Origin Driver: DARIN FROM: CANONIC SHIPPER Origin Driver: DARIN FROM: THEN ALL ALL ALL ALL ALL ALL ALL A		Carrier's #:	Zip Vehicle #: 3-98 Amount	

TOTAL

WALCK CONSULTING, INC.

Oil and Gas Consulting

833 24½ Road Grand Junction, CO 81505-9629 Office--(970) 243-7205 Fax-----(970) 241-1985

Fed Tax ID 84-1326899

Providing quality supervision, archive, and engineering services for Drilling, Completion and Production operations.

Invoice

DATE	INVOICE#
2/10/2003	WIN-733

		. <u>i</u>	
API#	TERMS	DUE DATE 🧷	REP
43-047-30735	Due on receipt	2/10/2003	SMC
h			

PROJECT

Main Canyon 2-8

BILL 10						
Bonneville Fuels Corp.						
1700 Broadway, Suite 1150						
Denver, CO 80290						

DATE	ITEM	SERVICE DESCRIPTION	QTY	RATE	AMOUNT
2/9/2003	Completion	Completion Supervision, Carmack, 197 thru 2-7-93	10	550.00	5,500.00
2/9/2003	Cell Phone ??	Subcontractor Cell 5800 / 5900	100	0.40	40.00
2/9/2003	Mileage	Miles associated in travel to/from legation.	7 2,200	1.00	2,200.00
2/9/2003	Expenses	Motel / Grocery / Land line1	10	55.00	550.00
2/9/2003	Sat.Time 2	Global Star Air time 124:52 / 128.52	240	1.50	360.00
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			9		
					_
				06	PA
		The second secon		C	
Thanks,		Well Name & AFE # Main Canyon 248	<u>e.t.</u>		
ı Hahrd,		Service / Code Supervision	25	Total	\$8,650.00
		Approval / Date	The L	· oui	+2, 222.00

R N Industries P.O. Box 98 Roosevelt, UT 84066

Invoice

Date	Invoice #
2/12/2003	8140

Bill To	
Carbon Energy Corporation	
1700 Broadway, Suite 1150 Denver, Colorado 80290	

LOCATION	DATE	TICKET NO.	Qty	Rate	Amount
Main Canyon 2-8-15-23 Well Sub total	2/7/2003	15537	170	0.85	1 44.50 144.50
Trapp Springs 6-35-14-23 Well Sub total	. 2/8/2003	15528	73	0.85	62.05 62.05
	RECEIVED	T 2 3 203			
		*			

Total	\$206.55
Balance Due	\$206.55

R. N. Industries Glen Bench Facility Water Disposal State Approved

(435) 722-2800 P.O. Box 98 Mobile (435) 823-6196 Roosevelt, Utah 84066

Date <u>2-7-03</u>

Oil Company <u>Carbon Energy</u>
Location <u>Main Canyon 2-8-15-23</u>

Trucking Company RM

Truck No. 22-22 A

Driver - TIM

Nur	nberBarrels	170	
		i ≠ A ca d	e e e e e e e e e e e e e e e e e e e
	Production Water _		
*			
`_/	Pit Water		
u	Pit Water		

Other Flowback

RN Industries Trucking P.O. Box 98

Roosevelt, UT 84066

Invoice

Date	Invoice #
2/13/2003	3662

Bill To

Carbon Energy Corporation 1700 Broadway, Suite 1150 Denver, Colorado 80290

LOCATION	DATE	TICKET NO.	Qty	Rate	Amount
Trapp Springs 6-35-14-23 Well Sub total	2/8/2003	20393	7.5	75.00	562.50 562.50
Main Canyon 28-15-23	2/7/2003 2/8/2003	20389 20392	8.5 4.5	75.00 75.00	637.50 337.50
Well Sub total					975.00
Banton Ridge 15-19D fresh	2/11/2003 2/11/2003 2/11/2003 1/31/2003	20436 20803 20558 21577 20423	9 9 9 16 600 13 34 1,015	75.00 75.00 75.00 60.00 0.14 75.00 60.00 0.14	675.00 675.00 675.00 960.00 84.00 975.00 2,040.00 142.10 6,226.10
Well Sub total	•				

 Total
 \$7,763.60

 Balance Due
 \$7,763.60

		ustr				•	/	Carpon	Enerasi
Box 98 · F				TER HA	NULING T	ICKETS		Main	Energy Canyon
						Well Loc	ation		15-23
Truck No	<u>27</u>	. <u>A</u>							
	enn				1			Nº	20389
FROM Flat	tou	K+F	rod. Try TO_	Dis	sposa l			-	
Date	Oil Bbls.	Water Bbls.					Hrs.	Emoty	flat tank
2-7-03		170	Starting Time	.am. p.m.	Stop Time	a.m. p.m.	83	(150 RBL)	
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		TOP OFF	from Proc
·			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		tank (2	OBBL)
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		Top: 3'5"	Bottom: 2'
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		Seul off.	\$-7.53/67
			Starting Time	.am.	Stop Time	a.m. p.m.		Seal on:	17113
Comments					ര	135.00	he		
· · · · · · · · · · · · · · · · · · ·									
						-			
TOTAL BBLS.		170	GALLONS		TOTAL F	IOURS	84	TOTAL\$ (37.50
R. N. Box 98 - Re		 <i>ISTrie</i> 1. Utah 840	nee			OVETO		Carho	n Energy
Office 722				TER HA	ULIŅG TI	CKETS		Main	Conyon
	2-22	.				Well Loc	ation	2-8-1	5-23
1								ž	_
FROM Prod	tun.	enK	то _	Hot	oil +	rucK			20392
Date	Oil Bbis.	Water Bbls.					Hrs.	Transfe	· Flowbar
2-8-03		73	Starting Time	.am. p.m.	Stop Time	a.m. p.m.	4/2	fram an	de touk o
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		2-8-15-23	to Hot O.
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		truck on 4	-35-14-23
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		Too: 6'0"	Bottom: 1'4
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		Seal off:	02113
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		•	19090
Comments				F			2	75 /HR	
TOTAL PRIS		7.2	GALLONS		TOTAL L	IOLIBS	41	TOTAL \$ 3	5760

RN Industries Trucking P.O. Box 98 Roosevelt, UT 84066

Invoice

Date	Invoice #
1/29/2003	3531

Bill To	
Carbon Energy Corporation	
1700 Broadway, Suite 1150	
Denver, Colorado 80290	
·	

LOCATION	DATE	TICKET NO.	Qty	Rate	Amount
Main Canyon 2-8-15-23	1/27/2003	19845	7	75.00	525.00
Well Sub total					525.00
		:			

Total	\$525.00
Balance Due	\$525.00

R. N. Industries Box 98 · Roosevelt, Utah 840 WATER HAULING TICKETS Office 722-2800 · Cell 823-6196 Well Location Truck No. _____ 24-24A Driver ____ 19845 FROM RUT water of 7-21 TO Main Canyon 2-8-15-23 Oil Bbls. Water Bbls. **Date** Hrs. Starting Time Stop Time 1-27-03 40 a.m. 3% KCL to fill p.m. p.m. Starting .am. Stop a.m. Time p.m. Time p.m. Starting Stop Time .am. a.m. Time p.m. Starting Stop .am. a.m. Time p.m. p.m. Starting Stop Time .am. a.m. p.m. p.m. Stop Time Starting .am. a.m. Time p.m. Comments

Signature _

TOTAL BBLS.

120 **GALLONS** **TOTAL HOURS**

TOTAL \$

RN Industries Tructing P.O. Box 98

Roosevelt, UT 84066

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	OICC

Date	Invoice #
2/4/2003	3595

Bill To

Carbon Energy Corporation 1700 Broadway, Suite 1150 Denver, Colorado 80290



LOCATION	DATE	TICKET NO.	Qty	Rate	Amount
Main Canyon 2-8	1/29/2003	19848	8	75.00	600.00
	1/29/2003	19689	8	75.00	600.00
	1/30/2003	19691	9.5	75.00	712.50
	1/30/2003	20382	9.5	75.00	712.50
	1/31/2003	18176	7	75.00	525.00
	1/31/2003	20461	8	75.00	600.00
Well Sub total					3,750.00
Pine Hills Fed 7-21	1/25/2003	20376	8	75.00	600.00
Well Sub total		ļ			600.00
Banta Ridge 15-19D	1/24/2003	20456	32	60.00	1,920.00
			29	75.00	2,175.00
water		İ	970	0.14	135.80
	1/25/2003	20457	28	60.00	1,680.00
			24	75.00	1,800.00
water			670	0.14	93.80
	1/26/2003	20458	24	60.00	1,440.00
			12	75.00	900.00
water	1		600	0.14	84.00
	1/28/2003	20459	34	70.00	2,380.00
water			500	0.14	70.00
	1/29/2003	21576	20	60.00	1,200.00
water			550	0.14	77.00
Well Sub total					13,955.60
Pine Springs Fed 12-18-14-22	1/21/2003	18334	11	75.00	825.00
	1/21/2003	18438	11	75.00	825.00
	1/21/2003	18333	11	75.00	825.00
	1/21/2003	20019	11	75.00	825.00
	1/23/2003	20022	10	75.00	750.00

Total

Balance Due

RN Industries Trucking P.O. Box 98

Roosevelt, UT 84066

Bill To

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	. ▼	V.		·

Date	Invoice #
2/4/2003	3595

Carbon Energy Corporation 1700 Broadway, Suite 1150 Denver, Colorado 80290

So So

LOCATION	DATE	TICKET NO.	Qty	Rate	Amount
Well Sub total	1/24/2003	20023	10	75.00	750.00 4,800.00
	RE	UT 0022 CO 0379 UT 0014 FEUT, UD15		3 1701- 3 1700- 6 1701- 8500-	31 # 3750 31 # 13950 31 #4800 30 #600.
	ACCO BILL I	OUNTING CODE ARTNERS	PPVL P	- Yus	We Duck
			Total		\$23,105.60
			Balance	Due	\$23,105.60

Box 98 Office 72	22-2800 - 0	J U II 023-0	196						MAIN	111	1 2-
							Well Lo	catior)		
TUCK NO.		14A									* 2
	inn								Nº	198	848
FROM WA	ter p	Plant		TO	CAR	son En	234		_		• .
Date	Oil Bbls.	Water Bbls.		·				Hrs.			
1-29-03		130,	Starting Time	9'00	Øro∕ p.m.	Stop 5	100 a.m.	8	HAVLE	3%	KCLT
		3%	Starting Time		.am. p.m.	Stop Time	a.m. p.m.		1000	TION	
			Starting Time		.am. p.m.	Stop Time	a.m. p.m.				
, , , ,			Starting Time		.am. p.m.	Stop Time	a.m. p.m.		. *		
			Starting Time		.am. p.m.	Stop Time	a.m. p.m.				
			Starting Time		.am. p.m.	Stop Time	a.m. p.m.				
omments				1	, , ,		Fine				<u></u>
			-			6	250	TIR			
								7			·
TOTAL BBLS.	T	1-2-		1		TOTAL	HOURS	4	TOTAL \$	600.	3
gnature	la	130	GAI	LLONS		TOTAL	_	<i>U</i>			
ignature X	la	2	GAI	LLONS		TOTAL	_				
	. Indu	2		LLONS		TOTAL	-	<u>V</u>			ve£011
R. N Box 98 - F	Roosevelt	ustrie , Utah 840	S 066		ΓER HA		TICKETS				retgy
R. N Box 98 F Office 72		// IStrie , Utah 84(; ell 823-6	S 066		ΓER HA		TICKETS		Carbon Main	n En	retgy yen
Box 98 · F Office 72	Roosevelt 2-2800 · C	// IStrie , Utah 84(; ell 823-6	S 066		ΓER HA						
R. N Box 98 F Office 72:	Roosevelt 2-2800 · C	1 strie , Utah 840 ; ell 823-6	S 066	WAT		ULING	TICKETS Well Lo		Carbon Main #2-8	n En Can	23
R. N Box 98 F Office 72: ruck No	Roosevelt 2-2800 - C -25 Na 24	Istrie , Utah 840 cell 823-6	S 066 196	WAT		ULING	TICKETS Well Lo		Carbon Main	n En	23
R. N Box 98 F Office 72 ruck No. 13 river 2000 FROM RN1	Roosevelt 2-2800 · C Va24 War	Utah 840 Cell 823-6 A	S 066 196	WAT			TICKETS Well Lo		Carbon Main #2-8	n En Can	23
R. N Box 98 F Office 72: uck No	Roosevelt 2-2800 C -25 Na24 Wat	Istrie, Utah 840 Gell 823-6	Starting	WAT	.am.	Juling Stop	TICKETS Well Loc	cation	Carbon Main #2-8	1 En Can 2-16-	89
R. N Box 98 F Office 72 ruck No. 13 river 2005 FROM RNI	Roosevelt 2-2800 · C Va24 War	Utah 840 cell 823-6 A Water Bbls.	Starting Time Starting	WAT	.am. p.m. .am.	Stop Time Stop	TICKETS Well Loc	2-C	Carbon Main #2-8	1 En Can 196	89 289
R. N Box 98 F Office 72 ruck No. 13 river 2005 FROM RNI	Roosevelt 2-2800 · C Va24 War	Utah 840 cell 823-6 A Water Bbls.	Starting Time Starting Time Starting	WAT	.am.	Stop Time Stop Time Stop	TICKETS Well Loc ### A.m. p.m.	2-C	Carbon Main #2-8	196 196 L f	23 89 ped 6
R. N Box 98 F Office 72 uck No. 13 river 5000	Roosevelt 2-2800 · C Va24 War	Utah 840 cell 823-6 A Water Bbls.	Starting Time Starting Time Starting Time Starting Starting Time Starting	WAT	.am. p.m. .am. p.m.	Stop Time Stop Time Stop Time	TICKETS Well Loc ### Arm. p.m. a.m. p.m. a.m. p.m.	2-C	Carbon Main #2-8	196 196 L f	89 289
R. N Box 98 F Office 72 ruck No. 13 river 5000	Roosevelt 2-2800 · C Va24 War	Utah 840 cell 823-6 A Water Bbls.	Starting Time Starting Time Starting Time Starting Time Starting Time Starting Time Starting	WAT	.am. p.m. .am. p.m. .am. p.m.	Stop Time Stop Time	TICKETS Well Loc ### Am. p.m. a.m. p.m. a.m. p.m.	2-C	Carbon Main #2-8	196 196 L f	23 89 ped 6
R. N Box 98 F Office 72 uck No. 13 river 5000	Roosevelt 2-2800 · C Va24 War	Utah 840 cell 823-6 A Water Bbls.	Starting Time	WAT	.am. p.m. .am. p.m. .am. p.m. .am. p.m.	Stop Time Stop Time Stop Time Stop Time Stop Time	a.m. p.m. a.m. p.m. a.m. p.m. a.m. p.m. a.m. p.m.	2-C	Carbon Main #2-8	196 196 L f	23 89 ped 6
P. N Box 98 - F Office 72 uck No	Roosevelt 2-2800 · C Va24 War	Utah 840 cell 823-6 A Water Bbls.	Starting Time Starting Time Starting Time Starting Time Starting Time Starting Time Starting	WAT	.am. p.m. .am. p.m. .am. p.m. .am.	Stop Time Stop Time Stop Time Stop Time Stop	a.m. p.m. a.m. p.m. a.m. p.m. a.m. p.m. a.m. p.m. a.m. p.m. a.m.	2-C	Carbon Main 11-130 b 3% KC RNE 1 Canyon	196 196 L f	23 89 Ped 6 Fom Turn -15-2
R. N Box 98 F Office 72 ruck No. 13 river 2005 FROM RNI	Roosevelt 2-2800 · C Va24 War	Utah 840 cell 823-6 A Water Bbls.	Starting Time	WAT	.am. p.m. .am. p.m. .am. p.m. .am. p.m.	Stop Time Stop Time Stop Time Stop Time Stop Time Stop	a.m. p.m. a.m. p.m. a.m. p.m. a.m. p.m. a.m. p.m. a.m. p.m. a.m. a	2-C	Carbon Main #2-8	196 196 L f	23 89 ped 6

Signature Mu Mul

1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Box 98 - 1	Rooseve	usti It, Utah 84	1066	WATER H	AULING	TICKETS		Lus	vbon.	Endy	4
Truck No.		2-2800 -25 K	Cell 823-6	5196		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Well Lo	ocatio	1 1 2	-8-	(any 15-2	gr.
Driver	ican RNI	Nu	nd 1	olunt T	o hiz	han	K		1	V <u>°</u> 1	9691	
Date)	Oil Bbls.	Water Bbls.					Hrs.				
1/30/0	3		130	Starting Time	.am p.m	i — '	a.m. p.m.	17	1-130	661	loud	A.
+4				Starting Time	.am p.m	· · · ·	a.m. p.m.		3% K	CLF	som	RN
				Starting Time	.am p.m		a.m. p.m.		Water	Olan	t wa	ite
				Starting Time	.am p.m		a.m. p.m.		On A	Char	water	o h
	· · ·			Starting Time	.am p.m	. Stop	a.m. p.m.		of spot	urn d	o RA	DSU
				Starting Time	.am p.m	. Stop	a.m. p.m.			<u> </u>		
Comments								<i>u</i>				
						@>	75.5×	1R				-
TOTAL	DDI: C	<u>.</u>	120	GALLO	ue I	TOTAL	HOURS	UK	TOTAL \$	F 1	7 50	
TOTAL E	. //	L	100	GALLOI	42	TOTAL	HOURS	12	TOTAL	-/1	۵,	
Signature	<u>Juc</u>	Ka						t t	adad saa aa aa ah a	BRZ (NZ - 1117) TO V TEN	The continues are the continues of the c	B ^{ATT} NATE OF AN ALL LANGUAGE
	R. N. Box 98 F Office 722	loosevel		066	WATER HA	AULIŅG ⁻	TICKETS		Car	bon i	energy uyon	·
							Well Lo	cation		-15-	z z	
Truck No.	2	2-2	24				Well Lo	callori				
Driver	_	enn Www	1 4	Plant To	 > _ ร _ั เอ	٠	V		N	2	0382	
FROM_		Oil	Water	i i i i i i i i i i i i i i i i i i i		AJ TW	<u> </u>	Hrs.			10 1	
Date		Bbls.	Bbls.	Starting	.am.	Stop	a.m.	- /	Load	3°/4 /	KCL #	6
1- 30-	03		130	Time Starting	p.m. .am.	Time Stop	p.m. a.m.	42	KN h	later	Plant	4
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TOTAL BBLS. | 130 | GALLONS | TOTAL HOURS | 7 | TOTAL \$ 525°°

@7500/HR

Signature ₇

Comments

KR Fishing & Remal, Inc. P.O. Box 595 Rangely, CO 81648 Phone: (970) 675-2522

Invoice #	650

Billed		
; ;	Carbon Energy	
	1700 Broadway Suite 1150	
	Denver, Co. 80290	

	Date	2/12/03	
	Date_	21203	
			-
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Date	Description							
/10/03	Ticket # 3384							
	2 3/8 EuE Bailer W/Check Valve & Drain Subs *	1 Day @ 850.00						
		1 Add Day @ 550.00	1400.00					
	2 3/8 EuE Safety Joint *	1 Day @ 180.00						
		1 Add Day @ 80.00	260.00					
	2 3/8 EuE Tbg Swivel *	1 Day @ 150.00						
		2 Add Days @ 100.00	350.00					
	3 3/4 Overshot Series 70 *	2 Days @ 500.00	1000.00					
	Top Sub 3 3/4 SS *	1 Day @ 155.00	155.00					
	Shoe 3 3/4 SS 3 7/8 OD *	1 Day @ 200.00 OD IN	775.00					
	Wires Welded in Shoe as Junk Catchers *	1 Day @ 150.00	150.00					
	Sub BxP 2 3/8 EuE x 2 3/8 Reg *	1 Day @ 25.00						
		1 Add Day @13.00	38.00					
	Bumper Sub 3 1/8" OD 2 3/8 Reg *	1 Day @ 325.00						
		1 Add Day @ 190.00	515.00					
	Sub BxP 2 3/8 Reg x 2 3/8 EuE *	1 Day @ 25.00	25.00					
	Service Supervisor Frank Huitt	5 Days @ 600.00	3000.00					
	Supervisor Vehicle	5 Days @ 50.00	250.00					
	Mileage 270 Miles Round Trip	5 Days @ 1.10 Mi	1485.00					
	Inspection	22 Ends @ 20.00 End	460.00					
	Less 10% (Sub Total On 4668.00 Discountable Items Total	9863.00 466.80 9396.20					



KR Fishing & Rental, Inc. P.O. Box 595 Rangely, CO 81648 Phone: (970) 675-2522

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Page No. P.1

2/10 XX 2003

Charge To	Carbon Energy						
Address1	1700 Broadway	Suite 1150					
<u> </u>	Denver, Co. 802	90	Lease Ma	in Canyon	Weil No.	2-8-15-	23
			Dig No. KA	v Phorns			

	Days	MIN. F	RENTAL	Each Add'l	
Tool Description	Charged	Days	Amount	Day	Amount
2 3/8 EuE Bailer W/ Check Valves & Drain Subs *	2	1	850.00	550.	0 1400.00
2 3/8 EuE Safety Joint *	2	1	180.00	80.	0 260.00
2 3/8 EuE Thg Swivel *	3	1	150.00	100.	0 350.00
3 3/4 Overshot Series 70 *	2		500.00	500	n 1000.00
Top Sub 3 3/4 SS *	1		155.00	155.	0 155.00
Shoe 3 3/4 SS 3 7/8 OD *	1		200.00	OD	N 775.00
Wires Welded in Shoe & Junk Catchers *	1		150.00		150.00
Sub BxP 2 3/8 EuE x 2 3/8 Reg *	2	1	25.00	13.	0 38.00
Bumper Sub 3 1/8" OD 2 3/8 Reg *	2	1	325.00	198	0 515.00
Sub BxP 2 3/8 Reg x 2 3/8 EuE *	1		25.00		25.00
Service Supervisor Frank Huitt	5		600.00	600.	0 3000.00
Supervisor Vehicle	5		50.00	50.	0 250.00
Mileage 270 Miles round trip	5		1.10	Mi	1485.00
Total P.1					9403.00

ABOVE TOOLS ARE FOR RENTAL PURPOSES ONLY UNLESS WE OTHERWISE SPECIFY. Accrued rental charges cannot be applied against the purchase price of tools out on rental or lost tools.

We do not guarantee any rental tool in any respect and party renting same assumes all responsibility while tool in his possession.

. I, the undersigned, do hereby certify that I have full authority to obtain the above listed tools and/or supplies, and to have same charged as above.

I certify that I have examined the tools and found them in good serviceable condition and accept them with the same understanding that:

1. Rental will be charged for the entire number of days away from shop.

2. Charge will be made for any damage or for the loss on any parts.

TERMS OF PAYMENT: 45 days net cash. Interest will be charged at the rate of one and one-half (1.5%) percent per month after due date.

RECEIVED BY



KR Fishing & Rental, Inc. P.O. Box 595 Rangely, CO 81648 Phone: (970) 675-2522

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			y Energy	3			
				<u> </u>	ENTAL	Each	
T	ool Description		Days Charged	Days 🥳	***	Add'l Day	Amount
Inspection			23 Ends		20.00	End	460.00
			**				
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Tess 108 Or	4668 00 Diso	ountable Items					466.80
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- 1. Rental will be charged for the entire number of days away from shop.
- 2. Charge will be made for any damage or for the loss on any parts.

TERMS OF PAYMENT: 45 days net cash Interest will be charged at the rate of one and one-half (1.5%) percent per month after due date.

DECEIVED	DV

S E OF UTAH

ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO DRILL t	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: Main Canyon 2-8-15-23
2. NAME OF OPERATOR: Carbon Energy Corporation	on (USA)		9. API NUMBER: 4304730735
3. ADDRESS OF OPERATOR: 1700 Broadway CIT	y Denver STATE CO ZIP	PHONE NUMBER: (303) 785-2613	10. FIELD AND POOL, OR WILDCAT: Main Canyon Mancos 'B' & DK
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 827 FS	SL 1745 FEL		соилту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: swse 8 15S 2	23E S	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Bato of Work Completion	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
1/27/03 MI RU. ND WH, N Bail, circ and rotate sand a 180 jts 2 3/8" tbg. Install 1	and frac balls off RBP with of 2	. Bottom 2 sets of Mancos 'B' per 3/8" tbg . 2/3/03 Release & POO 5 jts 1 1/2" 2.9# 10 rd EUE tbg & 9	rfs covered w/sand. RBP @ 5750'. H with RBP, laying down RBP & tagged PBTD @ 8773'. Land 1 1/2"
			RECEIVED MAR 2 6 2003 DIV. OF OIL, GAS & MINING

(This space for State use only)

NAME (PLEASE PRINT) R. A. Schwering, P.E.

ππιε Production Manager

DATE 3/17/2003

State Ony. Copy

FORM 3160-5	UNITEI	D STATES	FORM APPROVED
(June 1990)		OF THE INTERIOR	Budget Bureau No. 1004-0135
(cane rece)		ND MANAGEMENT	Expires: March 31, 1993
	DONE TO CITE	III III III III III III III III III II	Lease Designation and Serial No.
SUNI	DRY NOTICES AND REPORT	S ON WELLS	U-9211
		to deepen or reenter a different reservoir.	6. If Indian, Allottee or Tribe Name
Do not doo uu	Use "APPLICATION FOR PE		NA
	OSE AFFEIGATION FOR TE	AWIT - 101 Such proposals	
			7. If Unit or CA, Agreement Designation
4 T	SUBMIT IN TE	RIPLICATE	
1. Type of Well Oil Gas			8. Well Name and No.
☐ Well X Well	Other		Federal 2-8-15-23
T Well Y Well	L Other		9. API Well No.
2. Name of Operator			4304730735
BONNEVILLE FUELS	S CORPORATION		10. Field and Pool, or Exploratory Area
3. Address and Telephone			Main Canyon
•	SUITE 1150, DENVER, CO 80	290 303-863-1555	11. County or Parish, State
	ge, Sec., T., R., M., or Survey	······································	
, ,	SWSE Sec 8-T15S-R23E	5000.ip.io.i.)	Uintah, Utah
32, 132 17 13 122	552 555 5 1.155 V.E5E		
12.	CHECK APPROPRI	ATE BOX(es) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
	SUBMISSION		TYPE OF ACTION
Notice	of Intent	Abandonment	Change of Plans
	. or men	Recompletion	New Construction
V	annant Barant	—	
X Subse	equent Report	Plugging Back	Non-Routine Fracturing
_		Casing Repair	Water Shut-Off
Final A	Abandonment Notice	Altering Casing	Conversion to Injection
		X Other Production Pit Closure	e Dispose Water
		(Note: Report results of multiple co	
42 Describe Drawsed as	Completed Operations (Cloud:	Completion or Recompletion Repo	ort and Log form.) Ites, including estimated date of starting any proposed
work. If well is direction	nally drilled, give subsurface to	ocations and measured and true vertical depths	for all markers and zones pertinent to this work.)*
Bonneville Fuels com	pleted the excavation and rem	nediation of two (2) existing production pits.	
Site contamination w	as reduced below State of Utal	h requirements for TPH & BTEX & sodium conta	mination in 2001.
Final closure was act	hieved in 2001 and a final BLM	field inspection approved the clean-up.	
These excavations w	ere back-filled with high Nitrog	en fertilizer & remediated fill.	
A 30 Bbl. drain tank v	was installed within the tank ba	ttery berm to prevent further soil contamination.	
A Final Report of rec	lamation activities and remedia	ation results is attached for your review and appr	roval
71 mai Nepolt of 100		and recent to attack our four review and app.	
		. 1	
14. I hereby certify that the	e foregoing is true and confect		
Signed R.A. Schv	wering, P.E.	Title Production Manager	Date 07/01/2002
(This space for Federal	or State office use)	*(/	
Approved by	o. ooo	Title	Date
Conditions of approval,	if any:		
,	Bap		
	PA		
Title 18 LLS C. Section	1001 makes it a crime for any	nerson knowingly and willfully to make to any de	epartment or agency of the United States andy false,
		as to any mater within its jurisdiction.	

*See Instructions on Reverse Side

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

RECEIVED APR 1 0 2003

DIV. OF OIL, GAS & MINING

Production Pit Closure Report Carbon Energy Well Fields South of Vernal, Utah Main Canyon Federal #2-8-15S-23E (Site 2-8)

Table of Contents

Description	Page
Report Text	1
Site Schematic	3
Photographs	4
Attachments	
Attachment A – Evaluation Score Ranking	
Attachment B – Natural Gas Pit Closure Methodology	

Production Pit Closure Report Carbon Energy Well Fields South of Vernal, Utah Main Canyon Federal #2-8-15S-23E (Site 2-8)

This report describes the closure of two gas well pits for Carbon Energy Corporation in well fields south of Vernal, Utah at Main Canyon Federal #2-8-15S-23E (Site 2-8) during fall 2001.

Applicable Regulatory Standards

Site 2-8 is a Level I or low sensitivity site. See Attachment A, Evaluation Ranking Score Worksheet for the site. The Total Petroleum Hydrocarbon (TPH) standard for a Level I or low sensitivity site is 10,000 parts per million (ppm).

In addition to the TPH standard, the following salinity standards apply:

- Electrical Conductivity <4 mmho/cm which approximates total dissolved solids (TDS) of 2560 mg/l
- Exchangable sodium percentage (ESP) <15%
- Sodium adsorption ratio (SAR) <12

OR

If natural background soil characteristics show poorer quality than that depicted by these limits or if a higher level consistent with intended land use can be demonstrated then these limits can be exceeded.

Remediation Activities

At Site 2-8, there were two pits. Pit 1 received condensate from a CaCl₂ dryer. Pit 2 received condensate from the wellhead.

The pits were excavated using a backhoe. Excavated soils were mixed with site soils and placed in low piles.

Sampling and Testing Activities

At all closure sites, composite samples of the excavation bottoms and the piles were taken. Samples were tested using the Miran test kit which was validated with laboratory analysis using EPA Method 418.1. See attachment B for a description and discussion of the Miran test kit, the test results, and laboratory validation. No pit was closed until it exhibited a test result of 7,000 ppm or less on the Miran test.

At Site 2-8, after initial excavation, composite sample of both pit bottoms and one on-site pile were collected on October 10, 2001 and analyzed for TPH using the Miran test kit. All sample results met the TPH standard. See Table 1 for the results.

Table 1
Test Results For Site 2-8

Description	Date	Miran Result	Laboratory Result
Pit 1 (CaCl ₂ dryer)	October 10, 2001	1,580	3,800
Pit 2 (well)	October 10, 2001	300	NA
Pile 2 (well)	October 10, 2001	1,864	2,700

NA = Not applicable

After passing the TPH standard, the pits were closed.

The attached site schematic presents the site layout. Photo locations are marked on the site schematic. The attached photos show the site, pits, and pile.

Salinity Results

A composite sample of the soil in piles was collected and sent to ACZ Laboratory, Steamboat Springs, Colorado, for salinity testing. Table 2 presents the salinity results.

Table 2
Salinity Results

Test Description	Result		
Electrical Conductivity	1.010 mmhos/cm		
Exchangeable Sodium Percentage (ESP)	7.0		
Sodium Adsorption Ratio (SAR)	2.23		

References

Utah Division Of Oil, Gas & Mining, January 1996. Environmental Handbook, Environmental Regulations for the Oil & Gas Exploration and Production Industry. Prepared by G.L. Hunt, Environmental Manager.

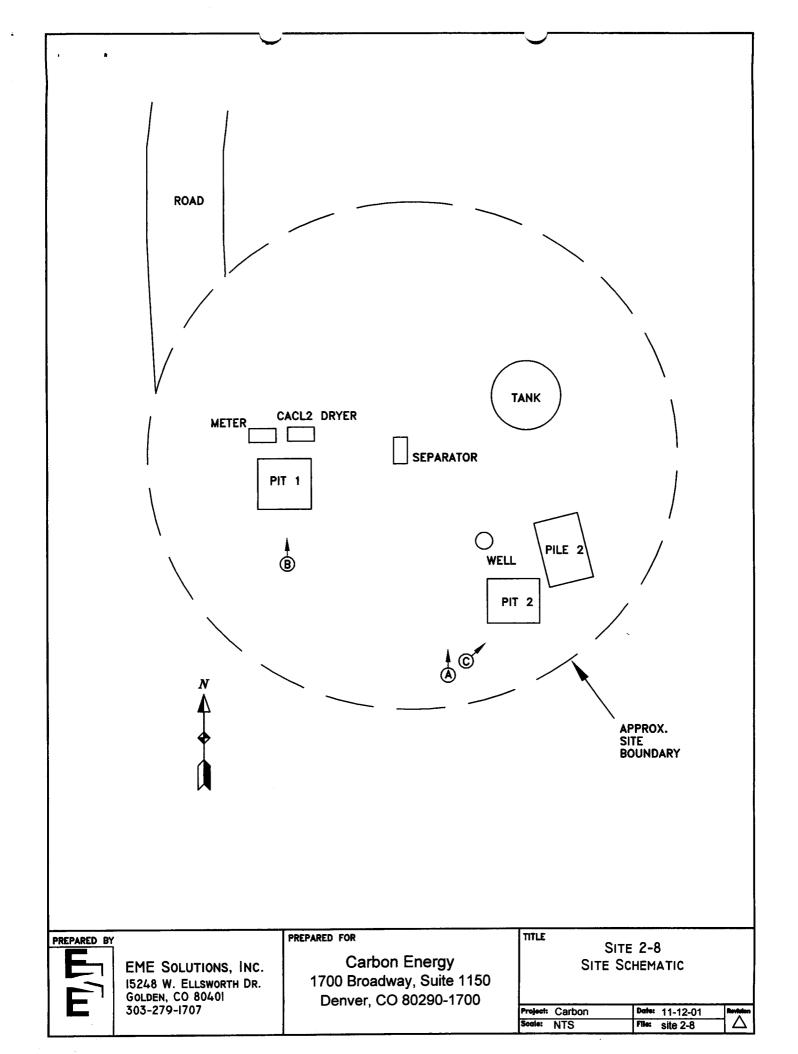




Photo 1. View of Site from South 10-10-01 (from Location A on Schematic)



Photo 2. Pit 1 Sampling Locations 10-10-01 (from Location B on Schematic)



Photo 3. Pit 2 and Pile 2 Sampling Locations 10-10-01 (from Location C on Schematic)

Attachment A
Evaluation Score Ranking

Site Designation 2-8
Evaluation Ranking Criteria and Ranking Score For Oily Waste Cleanup Levels

Site-Specific Factors	Ranking Score	Site Ranking Score
Distance to Groundwater (feet) >100 100 to 75 75 to 50 50 to 25 25 to 10 <10, or recharge area	0 4 8 12 16 20	0
Native Soil Type Low permeability Moderate permeability High permeability	0 10 20	10
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	5
Distance to Nearest Municipal Water Well (feet) >5280 1320 to 5280 500 to 1320 <500	0 6 8 10	0
Distance to Other Water Well (feet) >1320 300 to 1320 <300	0 5 10	0
Distance to Surface Water (feet) >1000 300 to 1000 <300	0 5 10	0

Affected Populations <100 100 to 300 >3000	0 5 10	0
Presence of Nearby Utility Conduits Not present Unknown Present	0 8 10	0
Final Score	I	15

Levels of Environmental Sensitivity and Recommended Cleanup Levels for Soils and Oily Wastes

Total Petroleum Hydrocarbon (TPH in mg/kg or ppm)

Level I

Total

Points

less than 50

TPH *,**

10,000

Level II

Total

Points

greater than or equal to 50

TPH *

For all scores totaling greater than or equal to 50, the cleanup level will be calculated using the formula below (10,000 ppm and 30 ppm TPH are the upper and lower limits of cleanup required).

.005 x 100 = .5 ÷ fraction benzene in soil = cleanup level in ppm

Where:

.005 = maximum contaminant level for benzene in

ppm

100 = attenuation factor (EPA,1980)

Example:

 $.005 \times 100 = .5 \div .0001 = 5,000 \text{ ppm TPH}$

for .01% benzene level in waste or soil to be

abandoned

% TPH which is benzene is an indication of aqueous

solubility of the waste

Attachment B
Natural Gas Pit Closure Methodology

Natural Gas Pit Closure Methodology Carbon Energy Well Fields South of Vernal, Utah

Prepared for:

Carbon Energy Corporation 1700 Broadway Street, Suite 1150 Denver, CO 80290-1700

Prepared by:

EME Solutions, Inc. 15248 W. Ellsworth Dr. Golden, CO 80401 303-279-1707

November 5, 2001

This report describes the methodology used for closure of multiple gas well pits for Carbon Energy Corporation in well fields south of Vernal, Utah during fall 2001.

Applicable Regulatory Standards

For the most part, the gas well pits had received condensate from separators, $CaCl_2$ dryers, and compressors. Many of the wells are currently inactive. At active wells, closed tanks have been installed to replace the earthen pits.

The pits were closed in accordance with the guidance within the Environmental Handbook (Utah Division Of Oil, Gas & Mining, January 1996). The guidance states that sites should be designated as Level I (low sensitivity) or Level II (high sensitivity) based on a Site Ranking Score, which can range from 0 to 100. Sites with Site Ranking Scores greater than or equal to 50 are Level II (high sensitivity) sites. The Total Petroleum Hydrocarbon (TPH) standard for Level I or low sensitivity sites is 10,000 parts per million (ppm). The TPH standard for Level II or high sensitivity sites is a sliding scale from 30 ppm to 10,000 ppm. The Level II standard for TPH is set based on the benzene content of the soils or waste to remain on site, with the goal that benzene does not exceed 50 ppm in soils or waste.

All of the Carbon Energy pit sites received a Site Ranking Score of less than 50. Therefore, all of the sites were classified as Level I or low sensitivity. However, certain sites scored 45 points, and at these sites benzene levels were checked to ensure that benzene levels were less than 50 ppm.

In addition to the TPH standard, the following salinity standards apply:

- Electrical Conductivity <4 mmho/cm which approximates total dissolved solids (TDS) of 2560 mg/l
- Exchangable sodium percentage (ESP) <15%
- Sodium adsorption ratio (SAR) <12

OR

If natural background soil characteristics show poorer quality than that depicted by these limits or if a higher level consistent with intended land use can be demonstrated then these limits can be exceeded.

Remediation Activities

The pits were excavated using a backhoe or bulldozer. Excavated soils were mixed with site soils and placed in low piles. At sites where visual and olfactory signs indicated high TPH levels, high-nitrogen fertilizer was spread on the piles and in the excavation to aid biodegradation.

Sampling and Testing Activities

Composite samples of the excavation bottoms and the piles were taken. A total of 94 samples were collected during the period from September 27 through October 31, 2001. The samples were collected using a stainless steel trowel. The trowel was decontaminated between samples. All 94 samples were analyzed using a Miran test kit, which uses Freon extraction and infrared reading of the extraction. This method is based on the EPA Method 418.1 for Total Recoverable Petroleum Hydrocarbons (TRPH). To calibrate the Miran test kit and ensure that the cleanup standard was met, 25 of the samples were sent to an analytical laboratory for result confirmation using EPA Method 418.1.

The comparison of the Miran test soil concentration results to the laboratory results are presented in Table 1 and Figure 1. These results show that the Miran test tends to overestimate the actual (laboratory) concentration at low levels (less than 5,000 ppm) but is a good estimator of the actual concentration at levels greater 5,000 ppm (the range of concern to Carbon for the pit closures).

For laboratory results greater than 5,000 ppm, the multiplier of laboratory result divided by Miran test result ranges from 0.781 to 1.45, with the average of these multipliers equaling 1.12. The Miran test tends to underestimate the actual (laboratory) concentration by 12% on average. No pit was closed until it exhibited a test result of 7,000 ppm or less on the Miran test. A Miran test result of 7,000 ppm or less indicates that the laboratory result is unlikely to exceed 10,000 ppm (7,000 times a multiplier of 1.42 equal 9,940 ppm).

Figure 1 indicates a 1:1 slope line and error bars set at plus or minus a multiplier of 1.42 times the Miran test result. If the Miran test result equals the laboratory result, the point will fall on the 1:1 slope line. If the Miran test result is within 42% of the laboratory result (plus or minus a multiplier of 1.42), the point will fall within the error bars. All points that have laboratory results equal to or greater than 10,000 ppm fall within the error bars. Figure 1 also presents a vertical line at the Miran test result equal to 7,000 ppm. This line highlights the fact that for Miran results less than 7,000 ppm, no laboratory result is greater than 10,000 ppm.

Results and discussion for individual sites are in the reports for each site.

References

Utah Division Of Oil, Gas & Mining, January 1996. Environmental Handbook, Environmental Regulations for the Oil & Gas Exploration and Production Industry. Prepared by G.L. Hunt, Environmental Manager.

Table 1
Comparison of Miran Test Results to Laboratory Results

Ī	4110011		Miran Test		
١			Soil	Lab	
			Concentra-	Result	Multiplier
	Site	Sample	tion (mg/kg)	(mg/kg)	(Lab/Field)
Ī	12-18	Pile 1	548	4	0.008
Ī	9-12	Pit 1	3,848	13	0.003
Ī	8-36	Pile 1	500	82	0.164
ſ	4-25	Pit 2	4,104	1,100	0.268
Γ	2-8	Pile 2	1,864	2,700	1.448
Ī	11-10	Pit 1	2,864	2,800	0.978
ſ	6-35	Pit 2	2,924	3,200	1.094
ſ	2-8	Pit 1	1,580	3,800	
ſ	4-25	Pile 1	9,856	4,400	0.446
ſ	9-12	Pile 1	9,480	7,400	
	7-21	Pit 3	7,760	7,800	1.005
[6-35	Pile 1	9,480	8,100	
ſ	8-20	Pit 3 #3	5,784	8,400	
ſ	11-10	Pit 2 #3	7,120	9,100	
	4-25	Pit 1	8,544	9,200	
	8-20	Pit 2 #3	8,184	9,800	
[11-10	Pile 1 #3	11,960	10,000	
ſ	7-21	Pile 3	7,600	10,000	
ſ	11-10	Pile 1	11,376		
ſ	7-17	Pit 2	7,992	11,000	
	8-20	Pile 2	8,544		
	1-15	Pit 1	15,480		
	7-21	Pit 3 #2	17,740		
	11-10	Pit 2	21,288		
Ì	6-35	Pit 1	20,812	29,000	1.393

Figure 1 Miran Test v. Lab Results (mg/kg) 35,000 30,000 Miran Test Result = 7,000 1:1 slope line ppm 25,000 Lab Results (mg/kg) 20,000 ◆ Lab Result (mg/kg) 15,000 Error Bars +/ - 1.42 times Miran result 10,000 5,000 5,000 7,000 35,000 30,000 15,000 20,000 25,000 10,000 0 Miran Test Results (mg/kg)

Form 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION	DIVISION OF OIL, GAS AND MINING							
			7. Indian Allottee or Tribe Name					
SUNDRY NOTICES								
Do not use this form for proposals to drill new wells Use APPLICATION	, deepen existing wells, or to reenter FOR PERMIT — for such proposals	plugged and abandoned wells.	Unit or Communitization Agreement					
1. Type of Well			9. Well Name and Number					
Oil X Gas Well	Other (specify) ?		See Attached List					
2. Name of Operator Carbon Energy Corporation (USA)	N2225	· ——	10. API Well Number					
3. Address of Operator	Chari	4. Telephone Number	11. Field and Pool, or Wildcat					
1401 17th Street, Suite 1200, Denver, C	CO 80202	303 298-8100						
5. Location of Well Footage :		County :						
QQ, Sec, T., R., M : See Attache	d List	State :						
		NATURE OF NOTICE	, REPORT, OR OTHER DATA					
NOTICE OF INT	ENT	SUI	BSEQUENT REPORT					
(Submit in Duplica	ate)	(Su	bmit Original Form Only)					
Abandonment	New Construction	Abandonment						
Casing Repair	Pull or Alter Casing	Casing Repair	<u>——</u>					
Change of Plans	Recompletion	Change of Pla						
Conversion to Injection	Shoot or Acidize	Conversion to						
Fracture Treat	Vent or Flare	Fracture Treat	——————————————————————————————————————					
Multiple Completion	Water Shut-Off	x Other <u>Chang</u>	e of Operator					
Other		Date of Work Completion						
Approximate Date Work Will Start		İ						
			Completions and Recompletions to different reservoirs OR RECOMPLETION AND LOG form.					
	<u></u>	* Must be accompan	ied by a cement verification report.					
13. DESCRIBE PROPOSED OR COMPLETED Colocations and measured and true vertical depth			dates. If well is directionally drilled, give subsurface					
Effective January 1, 2004 Carbon Energy	gy Corporation (USA) tran	sferred operations to Ev	ergreen Uperating Corporation for the					
wells indicated on the attached list.								
Change of Operator TO:								
d	Canon Care 7	marman Title VD O	tions & Engineering Date: N2545					
Name & Signature for Evergreen	Scott Lim	merman Tille VP Opera	mons & Engineering Date: N & 9 7 9					
14. I hereby certify that the foregoing is true	e and correct.							
Change of Operator FR:	(a ()							
Name & Signature for Carbon	me Dual Todd S. A	AcDonald Title VP Exp	plor. & Prod. Date 01/08/04					

(State Use Only)

RECEIVED JAN 2 0 2004

Attachment to Fo	orm 9		."				
Wells to have Ch	nange of Operator Made - State of Utah						
	Corporation (USA) to Evergreen Operatin	g Corporation					
API Number	Well Name	Footage	Sec	Twp	Rge	Field	County
4304730746	STATE 11-2-15-22	1935' FWL, 1975' FNL	2	158	22E	Wildcat	Uintah
4304731135	STATE 8-2-15-22	1896' FSL, 625' FEL	2	15S	22E	Wildcat	Uintah
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	148	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	148	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-20-14-22	070 FWL 050 FNL	-26	146	-22E	Pine Springs	Uintah
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	148	23E	Main Canyon	Uintah
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	148	23E	Main Canyon	Uintah
4304730248	BLACK HORSE 2 (1-29-15-24)	555' FEL, 528' FSL	29	15S	24E	Wildcat	Uintah
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E	Main Canyon	Uintah
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E	Main Canyon	Uintah
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	158	23E	Main Canyon	Uintah
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E	Main Canyon	Uintah
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S	23E	Main Canyon	Uintah
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	158	23E	Main Canyon	Uintah
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	158	23E	Main Canyon	Uintah
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	158	23E	Main Canyon	Uintah
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	168	24E	East Canyon	Grand
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	168	24E	East Canyon	Grand
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	14S	22E	Pine Springs	Uintah
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E	Wildcat	Uintah
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	148	23E	Wildcat	Uintah
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	148	24E	Sweetwater	Uintah
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	148	24E	Sweetwater	Uintah
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	158	21E	Wolfpoint	Uintah
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E	Wildcat	Uintah
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E	Wildcat	Uintah
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	158	21E	Wolfpoint	Uintah
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	158	21E	Wolfpoint	Uintah
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	158	21E	Wolfpoint	Uintah
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S	22E	Wolfpoint	Uintah
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25			Main Canyon	Uintah
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	148	23E	Main Canyon	Uintah
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	148	23E	Main Canyon	Uintah
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	148	23E	Wildcat	Uintah
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	148		Pine Springs	Uintah
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	148	22E	Pine Springs	Uintah
4304731072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S	23E	Main Canyon	Uintah
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S		Bryson Canyon	Grand
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34			Bryson Canyon	Grand
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	148		Sweetwater	Uintah
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	148	25E	Wildcat	Uintah
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	148		Pine Springs	Uintah
4304734675	PINE SPRINGS 3-23-14-22	460' FSL 2175' FWL	23			Pine Springs	Uintah
4304734676	PINE SPRINGS 12-23-14-22	2052' FNL 462'FWL	23	148	22E	Pine Springs	Uintah
4304734941	BONANZA FED 15-27-10-25	475' FNL, 1790'	27			Wildcat	Uintah
4304734674	PINE SPRINGS 9-23-14-22	2129' FNL 375' FEL	23	14s	22E	Pine Springs	Uintah

OPERATOR CHANGE WORKSHEET

R	OUTING
1.	GLH
2.	CDW
3.	FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has	1/1/2004							
FROM: (Old Operator):				TO: (New O	perator):			
N2225-Carbon Energy Corporation (USA)				N2545-Evergre		ng Corn		
1401 17th St, Suite 1200					7th Street, S			
Denver, CO 80202					, CO 80202			ł
Phone: 1-(303) 298-8100				Phone: 1-(303)	=			
CA	No.			Unit:			-	
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
•••		,.	. 1010		NO	TYPE	TYPE	STATUS
WOLF UNIT 3-11-15-21	11	1508	210E	4304730622		Federal	GW	s
FEDERAL 5-13-15-21	13			4304731137		Federal	GW	S
FEDERAL 6-14-15-21	14			4304731027		Federal	GW	s
FEDERAL 7-15-15-21	15			4304731071		Federal	GW	s
FEDERAL 2-18-15-22	18			4304731091		Federal	GW	s
MAIN CYN 6-3-15-23	03	150S	230E	4304731072		Federal	GW	Р
MAIN CYN 4-4-15-23	04			4304731043		Federal	GW	Р
MAIN CYN 16-4-15-23	04	150S	230E	4304731111		Federal	GW	Р
MAIN CYN 8-7-15-23	07			4304730977		Federal	GW	Р
MAIN CYN 15-8-15-23	08			4304730674		Federal	GW	Р
MAIN CYN 2-8-15-23	08			4304730735		Federal	GW	P
MAIN CYN 6-8-15-23	08			4304731073		Federal	GW	s
MAIN CYN 11-10-15-23	10			4304730639		Federal	GW	Р
MAIN CYN 7-17-15-23	17	<u> </u>		4304730736		Federal	GW	Р
BLACK HORSE 12-8-15-24	08			4304731104		Federal	GW	s
BLACK HORSE 14-15-15-24	15			4304731045		Federal	GW	s
BLACK HORSE 2	29			4304730248	10897	Federal	GW	S
ANDERSON FED 2	12			4301930136		Federal	GW	Р
FEDERAL 24-1	24			4301930955		Federal	GW	s
FEDERAL 1-34	34	160S	240E	4301931077		Federal	GW	P
FEDERAL 2-34	34			4301931078		Federal	GW	Р
PINE SPRINGS FED 3-23-14S-22E	23	140S	220E	4304734675	10773	Federal	GW	P
Enter date after each listed item is complete. 1. (R649-8-10) Sundry or legal documentation. 2. (R649-8-10) Sundry or legal documentation.	n was rec			•		1/22/2004	_	
3. The new company was checked on the Dep		of Cor			-			12/29/2003
4. Is the new operator registered in the State of	of Utah:		YES	Business Numb	er: 5	531527-01	<u>4</u> 3	
5. If NO, the operator was contacted contacted	ed on:							

6. (R649-9-2)Waste Management Plan has been received on:	In Place		
7.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian lease		ed the merger, nar	ne change, BIA
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator	for wells listed on:	n/a	
9.	Federal and Indian Communization Agreements The BLM or BIA has approved the operator for all wells listed		n/a	_
10	. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the			nsfer of Authority to N/A
D A	ATA ENTRY: Changes entered in the Oil and Gas Database on:	1/28/2004		
2.	Changes have been entered on the Monthly Operator Change	Spread Sheet on:	1/28/2004	_
3.	Bond information entered in RBDMS on:	N/A		
4.	Fee wells attached to bond in RBDMS on:	N/A		
5.	Injection Projects to new operator in RBDMS on:	n/a		
S 7	State well(s) covered by Bond Number:	RLB0006732		
FI 1.	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	RLB0006705		
IN 1.	IDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	n/a		
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered	l by Bond Number	n/a	_
2.	The FORMER operator has requested a release of liability from The Division sent response by letter on:	their bond on: N/A	N/A	
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been c of their responsibility to notify all interest owners of this change		d by a letter from the	Division
C	OMMENTS:			
_				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410 http://www.blm.gov/utah/vernal



IN REPLY REFER TO: 3162.3 UT08300

March 11, 2004

Scott Zimmerman Evergreen Operating Corp. 1401 17th Street, Suite 1200 Denver, Colorado 80202

Re:

Wells: Main Canyon 8-7-15-23 4304130977

NESE, Sec. 7, T15S, R23E

Main Canyon 2-8-15-23 43-047-30735

SWSE, Sec. 8, T15S, R23E

Main Canyon 6-8-15-23 430473/013

NESW, Sec. 8, T15S, R23E

Main Canyon 15-8-15-23 43-047 - 306 74

NWNE, Sec. 8, T15S, R23E

Uintah County, Utah Lease No. UTU-9211

Dear Mr. Zimmerman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Evergreen Operating Corp. is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UTB000072, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely

Kirk Fleetwood Petroleum Engineer

CC:

UDOGM

MAR 1 9 2004

DIV. OF CIL, GAO 3 MILLIO

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	new wells, significantly deepen existing wells below cur sterals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole de orm for such propos	pth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				See Attached List
Pioneer Natural Resource	s USA, Inc. N5/55			9. API NUMBER:
	Y Irving STATE TX ZIP	75039	PHONE NUMBER: (972) 444-9001	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL				
FOOTAGES AT SURFACE:	화일보다 가는 사람은 사람을	R. Albert		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	E TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CON	STRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR	R CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	к	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCT	ION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMA*	TION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all p	ertinent details in	cluding dates, denths, volum	mes etc
 Operator change due t September 28, 2004. See list attached for all Resources) as listed on the 3. Operator will now be Pited. Surety Bond #1043194 	o the merger between Pioneer N wells currently operated under the DOGM database on October 1	atural Resounce he name of I 5, 2004. nc. Local op ched	urces USA, Inc and E Evergreen Operating peration address info	Evergreen Resources Inc., effective
Name: Dennis R. Carlton	-Co	Title		Vice President, Evergreen Operating Corp. H2545
NAME (PLEASE PRINT) SIGNATURE	A.	Date	Vice President V	Western Division, Pioneer Natural Resources USA Inc.

(This space for State use only)

APPROVED 10 128 104

Curling Russell (See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

RECEIVED

OCT 2 1 2004

(5/2000)

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twon	Twpd	RpaN	Rnan	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14		S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9		S	10	Ē	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Weli	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15		s	10	Ē	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	Š	10	Ē	SENW
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10		Š	10	Ē	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10		s	10	Ē	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	s	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10		s	10	E	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Dritting commenced: Not yet completed)	04071 50475								
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well		CASTLEGATE	CARBON	12S-10E	11		S	10	E	NESW
43-007-30589-00-00	EVERGREEN OPERATING CORP			Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12		S	10	E	SESW
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16		S	10	E	NWNE
43-007-30640-00-00		HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE		12S-10E	10		S	10	E	NWSW
	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE		12\$-10E	14		S	10	Ε	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE		12S-10E	11		S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE		12S-10E	14	12	S	10	E	SENW
48-007-00003-00-00	EVERGREEN OPERATING CORP	HUBER-ST/F 4-11	Gas Well	Location Abandoned	- CAOTLEGATE		120-10E	-11	12	9	-10 -	E	100
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE		12S-10E	11	12	_s ·	10	E	SV
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWSvv
43-007-30675-00-0 0	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	s	10	E	NESE
40-007-00700-00-00	EVEROREEN OPERATING OORP	HUBER-JENSEN 3-10	Oas Well	Location Abandoned	CASTLEGATE		120-10E	10		اۃا	10		OWNE
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE		12S-10E	9	12	S		F	NWSW
43-007-30718-00-00 43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18 HUBER-JENSEN 1-4	Gas Well Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE CASTLEGATE	CARBON CARBON	12S-10E 12S-10E	18	12 12	S	10 10	E	NESE SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE		12S-10E	8	12	s		Ē	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE		12S-10E	9	12	s		_	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE		12S-10E	15	12	Š	10		SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE		12S-10E	17	12	s			NENW
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	s	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	s	10	E	NWSE
43-007-30784-00-00 43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE		12S-10E	16	12	s	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Weil	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	s	10		NESE
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	s	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	s	10	<u> </u>	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	2S-10E	18	12	s	10		NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	2S-10E	8	12	s	10	<u>.</u> T	NWSW

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

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API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location	04	ļ	ļ	l	ļ	
A I Woll Italiabel	Operator	VVGII (VAIII)	vven rype	New Permit (Not yet approved	Field Name	County Name	(Twn-Rng)	Sect	Twpn	Twpd	RngN	RingD	Qtr/Qtr
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN/FED 4-15	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	45	1 40	١.	1	-	
		THOSE IVITORIOSE IVI ES 4-10	Cas 7760	Granico)	CASTLEGATE	CARBON	123-10E	15	12	S	10	<u> </u>	NWNW
		-		Spudded (Drilling commenced:	1				l	1	i	1	1
43-007-30961-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	s	10	E	NWNW
					GAGILLONIL	GARBOIT	120-102	- 10	'-	+	 ''-	15	ISAAIAAA
		1	1	Spudded (Drilling commenced:					ł	1	ł	I	
43-007-30962-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	s	10	le	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15		s	10	=	SWNE
				New Permit (Not yet approved					- '- -	-		1-	SWAL
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	s	10	=	SESW
				New Permit (Not yet approved	3.10.1553115		120 102		''* -	اٽ ا	- "	 -	OCOTE
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	s	10	E	SWSE
				New Permit (Not yet approved			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		 -	 	- '` -	 	JOWE
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	اه	12	s	10	E	NENE
				New Permit (Not yet approved		3.2.2.3.1				 ~		-	INCIAL
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	s	10	le	SWSF
			Water Disposal				.20 102			 		-	377
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Weli	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	s	10	E	SV
				New Permit (Not yet approved						<u> </u>	-10	 	104
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	s	10	_	SWSE
13 017 30101 00 00	EVERGREEN OIL CORP	POISON SPRINGS U 1-USA	Gil Well	Plugged and Abandoned	WILDGAT	CARFIELD	316-12E	24		8	12	=	NESE
43-017-30102-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 2 USA	Oil Well -	Plugged and Abandoned	WILDOAT		919-12E		91	l ö	12	-	NENE
43-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12		S		E	SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	S	24	-	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing		GRAND	16S-24E	34	16	S	24		NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON		16S-24E	34	16	S	24		SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN		15S-24E	29	15	s	24	-	SESE
13-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Welf	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	s		E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON		14S-25E	8	14	Š			NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN		13S-25E	29	13	S	25		NWSE
13-047-30332-00-00	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-in	SWEETWATER CYN		14S-24E	23	14	8			SWNE
13-047-30460-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-in	SWEETWATER CYN		14S-24E	14	14	S	24		
13-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	ŝ	23		SWNW
13-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23		Producing	CROOKED CANYON		14S-23E	17	14	S			NWNW
13-047-30622-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21		Shut-In	WOLF POINT		15S-21E	11	15	S	21		SESW
13-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23		Producing	MAIN CANYON		15S-23E	10	15	S	23		
13-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23		Producing	MAIN CANYON		15S-23E	8	15	S			SENW
13-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23		Producing	MAIN CANYON		15S-23E	8	15	s			NWNE
13-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23		Producing	MAIN CANYON		15S-23E	17	15	s			SWSE
3-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22		Plugged and Abandoned	-		15S-22E	2	15	- \$			NWSE
3-047-30791-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing			14S-23E	35	14				SEN
3-047-30944-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing			14S-23E	36	14	S			NE
	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing			14S-23E	25	14	S			NES
	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23		Producing			15S-23E	- 20	15	S			SESE
3-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23		Shut-In			14S-23E	26	14	S			NESE
	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21		Shut-In			15S-21E	14	15	S			SESW
3-047-31027-00-00				Shut-In	SWEETWATER CYN		14S-24E	13	14	S			NESW
3-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	SINUK-IN .									NESW
3-047-31040-00-00 3-047-31041-00-00		SWEETWATER 6-13-14-24 TRAPP SPRINGS 16-25-14-23		Producing Producing									
3-047-31040-00-00	EVERGREEN OPERATING CORP		Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
3-047-31040-00-00 3-047-31041-00-00 3-047-31042-00-00 3-047-31043-00-00	EVERGREEN OPERATING CORP EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23 PINE SPRINGS 7-21-14-22	Gas Well Gas Well	Producing Producing	MAIN CANYON PINE SPRINGS	UINTAH 1	14S-23E 14S-22E		14 14	S	23 I	E I	NENE NWSE
3-047-31040-00-00 3-047-31041-00-00 3-047-31042-00-00	EVERGREEN OPERATING CORP EVERGREEN OPERATING CORP EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well Gas Well Gas Well	Producing	MAIN CANYON PINE SPRINGS MAIN CANYON	UINTAH 1 UINTAH 1 UINTAH 1	14S-23E	25	14	S	23 22 23	E	NENE

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

	1	1					Location						
API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	(Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	QtrfQtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-in	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-in	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14\$-21E	12	14	S	21	Ε	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
48 047 84674 00 00	EVEROREEN OPERATING OORP	PINE OPRINGS FED 9-23-140-22E	Gas Well	Location Abandoned	PINE SPRINGS	UINTAH	140-22E	20		0	22	E	OENE
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced: Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NE
43-047-35558-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	s	22	E	swsw
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	s	22	E	NWNE

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

i ne operator of the well(s) listed bel	The operator of the well(s) listed below has changed, effective:							9/28/2004						
FROM: (Old Operator):				TO: (New Operator):										
N2545-Evergreen Operating Corp.				N5155-Pionee	r Natural Reso	urces USA	, Inc.							
1401 17th St, Suite 1200				5205 1	NO'Connor Bl	vd								
Denver, CO 80202	Denver, CO 80202													
Phone: 1-(303) 298-8100				Phone: 1-(972)	444-9001									
	CA No.			Unit:	, ,									
WELL(S)			·					<u></u>						
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL						
					NO	TYPE	TYPE	STATUS						
HUBER-FEDERAL 7-9	09	120S	100E	4300730137		Federal	GW	Р						
CROOKED CYN 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P						
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975		Federal	GW	Р						
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041		Federal	GW	P						
TRAPP SPRINGS 3-26-14-23	26	140S	230E	4304731003	8081	Federal	GW	S						
TRAPP SPRINGS 6-35-14-23	35	140S		4304730791		Federal	GW	P						
WOLF UNIT 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	S						
FEDERAL 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S						
FEDERAL 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	S						
MAIN CYN 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	s						
MAIN CYN 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P						
MAIN CYN 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	P						
MAIN CYN 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	P						
MAIN CYN 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P						
MAIN CYN 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	P						
MAIN CYN 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P						
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S						
ANDERSON FED 2	12	160S	240E	4301930136	583	Federal	GW	P						
FEDERAL 24-1	24	160S	240E	4301930955	588	Federal	GW	S						
FEDERAL 1-34	34	160S	240E	4301931077	9280	Federal	GW	P						
FEDERAL 2-34	34	160S	240E	4301931078	9285	Federal	GW	P						
OPERATOR CHANGES DOCUMI Enter date after each listed item is completed. (R649-8-10) Sundry or legal documentation. (R649-8-10) Sundry or legal documentation.	ed on was received			-	n:	10/21/200 10/21/200	_							
3. The new company was checked on the Do	epartment of Co	mmerc	e, Divisi	ion of Corpora	tions Databas	e on:		10/21/2004						
4. Is the new operator registered in the State	of Utah:		YES	Business Numl	per: 5	738462-01	143							
5. If NO, the operator was contacted contact	ted on:			•			_							
6a. (R649-9-2)Waste Management Plan has b	een received on:													
6b. Inspections of LA PA state/fee well sites				***	_									
ou. Inspections of LA FA state/fee well sites	complete on:			****	_			, 1						

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	Г	5. LEASE DESIGNATION AND SERIAL NUMBER:
		A TENDEN ALL OTTES OF TRIPE MANE.
SUNDRY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current botto drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for su	m-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		9. API NUMBER:
Pioneer Natural Resources USA, Inc.		4304730735
3. ADDRESS OF OPERATOR: 1401 17th Street - Ste 1200 CITY Denver STATE CO ZIP 8020:	PHONE NUMBER: (303) 675-2663	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 8 155 2		
FOOTAGES AT SURFACE:	س و ا	COUNTY: Grand & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION
	RACTURE TREAT	SIDETRACK TO REPAIR WELL
	IEW CONSTRUCTION	TEMPORARILY ABANDON
	PERATOR CHANGE	TUBING REPAIR
	PLUG AND ABANDON	VENT OR FLARE
(Submit Original Form Only)	PLUG BACK	WATER DISPOSAL WATER SHUT-OFF
Date of work completion:	PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE	OTHER: Shut In
9/20/2007	RECOMPLETE - DIFFERENT FORMATION	W) OTHER: STATEM
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent		o etc
The attached wells were verbally approved by the appropriate Bl conditions - conditions are expected to be improved within 90 datime.	LM offices to Shut in due to units and Pioneer will turn the war and Pioneer will turn the war and the	uneconomical market wells back on at that
NAME (PLEASE PRINT) Joy A. Ziegler	Senior Engineerin	g Tech
SIGNATURE OU G. Suedu	10/1/2007	
This space for State use only)		DECEIVED

OCT 0 4 2007

Pioneer Natural Resources USA, Inc.				
Subsequent Report of Shut In on Federal	Wells			
Attachment to Form 9				
October 1, 2007				
Well Name & Number	API No.	Field Name	Q/Q S/T/R	Lease No.
Bryson Canyon Federal 2-34-16S-24E	43-019-31077	Bryson Canyon	SESW 34-16S-24E	UTU 52030
Bryson Canyon Federal 1-34-16S-24E	43-019-31078	Bryson Canyon	NESE 34-16S-24E	UTU 52030
Anderson Federal 2-12-16S-24E	43-019-30136	East Canyon	SWSW 12-16S-24E	U04967C
Wolf Point Federal 5-13-15S-21E	43-047-31137	Wolf Point	NWSW 13-15S-21E	U30112
Wolf Point Federal 6-14-15S-21E	43-047-31027	Wolf Point	NESW 14-15S-21E	U10173
Wolf Point Federal 7-15-15S-21E	43-047-31071	Wolf Point	NWSE 15-15S-21E	U6618
Federal 3-11-15S-21E	43-047-30622	Wolf Point	SESW 11-15S-21E	U6618
Main Canyon 11-10-15S-23E	43-047-30639	Main Canyon	SENW 10-15S-23E	U8361
Main Canyon 15-8-15S-23E	43-047-30674	Main Canyon	NWNE 8-15S-23E	U9211
Main Canyon 16-4-15S-23E	43-047-31111	Main Canyon	NENE 4-15S-23E	U8361
Main Canyon 2-8-15S-23E	43-047-30735	Main Canyon	SWSE 8-15S-23E	U9211
Main Canyon 4-4-15S-23E	43-047-31043	Main Canyon	SWSW 4-15S-23E	U8361
Main Canyon 6-8-15S-23E	43-047-31073	Main Canyon	NESW 8-15S-23E	U9211
Main Canyon 7-17-15S-23E	43-047-30736	Main Canyon	NWSE 17-15S-23E	U8359
Federal 13-17-14S-23E	43-047-30619	Crooked Canyon	NWNW 17-14S-23E	UTU6613
Trapp Springs 16-25-14S-23E	43-047-31041	Main Canyon	NENE 25-14S-23E	U38073
Trapp Springs 8-36-14S-23E	43-047-30944	Main Canyon	NESE 36-14S-23E	ML18667
Trapp Springs 4-25-14S-23E	43-047-30582	Main Canyon	SWSW 25-14S-23E	U38073
Trapp Springs 6-35-14S-23E	43-047-30791	Main Canyon	NESW 35-14S-23E	U35272
Pine Springs 13-26-14S-22E	43-047-31074	Main Canyon	NWNW 26-14S-22E	U27413
Pine Springs 3-23-14S-22E	43-047-34675	Main Canyon	SESW 23-14S-22E	UTU006614
	43-047-31042	Main Canyon	NWSE 21-14S-22E	U10199
Pine Springs 8-20-14S-22E	43-047-31063	Pine Springs	NESE 20-14S-22E	U10199
Pine Springs 9-12-14S-21E	43-047-31096	Pine Springs	SENE 12-14S-21E	U10272

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FORM 9

STATE OF UTAH

		DEP.		5. LEA	SE DESIGNATION AND SERIAL NUMBER:						
	SUNDRY	NC	TICES AND REPORTS	S 01	N WEL	LS	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:			
Do r	oot use this form for proposals to drill no	ew well	is, significantly deepen existing wells below cun Use APPLICATION FOR PERMIT TO DRILL fo	rent bol	ttom-hole dep such proposa	th, reenter plugged wells, or to	7. UNI	For CA AGREEMENT NAME:			
1. TY	PE OF WELL OIL WELL	_	GAS WELL 🚺 OTHER_				8. WELL NAME and NUMBER:				
	ME OF OPERATOR: oneer Natural Resource	s US	SA, Inc.					NUMBER: 3-047 -30735			
	DDRESS OF OPERATOR:	Der	nver STATE CO ZIP	802	02	PHONE NUMBER: (303) 675-2663	10. FIE	LD AND POOL, OR WILDCAT:			
	OCATION OF WELL		Y STATE AP			(000)		8 155 23e			
FC	OOTAGES AT SURFACE:						COUN.	y: Grand & Uintah			
Q ⁻	TR/QTR, SECTION, TOWNSHIP, RAN	GE, ME	ERIDIAN:				STATE	UTAH			
11.	CHECK APP	ROP	RIATE BOXES TO INDICAT	EΝ	ATURE	OF NOTICE, REPO	ORT, O	R OTHER DATA			
	TYPE OF SUBMISSION	<u> </u>				YPE OF ACTION					
	NOTICE OF INTENT	빋	ACIDIZE	닐	DEEPEN		님	REPERFORATE CURRENT FORMATION			
	(Submit in Duplicate)	빌	ALTER CASING	닏	FRACTURE		닠	SIDETRACK TO REPAIR WELL			
	Approximate date work will start:	띧	CASING REPAIR	닏		STRUCTION	닏	TEMPORARILY ABANDON			
		닏	CHANGE TO PREVIOUS PLANS	Ц	OPERATOR		닏	TUBING REPAIR			
		빌	CHANGE TUBING	Ц	PLUG AND	ABANDON	닐	VENT OR FLARE			
✓	SUBSEQUENT REPORT (Submit Original Form Only)	빋	CHANGE WELL NAME	Ш	PLUG BAC	<	ᅵ	WATER DISPOSAL			
	Date of work completion:		CHANGE WELL STATUS		PRODUCTI	ON (START/RESUME)		WATER SHUT-OFF			
	·		COMMINGLE PRODUCING FORMATIONS		RECLAMAT	TION OF WELL SITE	V	OTHER: Monthly Shut In			
			CONVERT WELL TYPE		RECOMPL	ETE - DIFFERENT FORMATION	1	Status October 2007			
12.			ETED OPERATIONS. Clearly show all p					nomical market conditions.			
NAN	ME (PLEASE PRINT) JOY A. ZIE	gler			रा ग	LE Senior Enginee	ring Te	ch			
	NATURE JOY 9	_ ?	redu		DA	11/2/2007					

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Pioneer Natural Resources USA, Inc.				
Subsequent Report of Shut In on Feder	ral Wells			
Shut-In The Month Of October 2007				
Attachment to Form 9				
Date of Report: November 2, 2007				
			0/0.07/0	I No
Well Name & Number	API No.	Field Name	Q/Q S/T/R	Lease No.
Bryson Canyon Federal 2-34-16S-24E	43-019-31077	Bryson Canyon	SESW 34-16S-24E	UTU 52030
Bryson Canyon Federal 1-34-16S-24E	43-019-31078	Bryson Canyon	NESE 34-16S-24E	UTU 52030
Anderson Federal 2-12-16S-24E	43-019-30136	East Canyon	SWSW 12-16S-24E	U04967C
Wolf Point Federal 5-13-15S-21E	43-047-31137	Wolf Point	NWSW 13-15S-21E	U30112
Wolf Point Federal 6-14-15S-21E	43-047-31027	Wolf Point	NESW 14-15S-21E	U10173
Wolf Point Federal 7-15-15S-21E	43-047-31071	Wolf Point	NWSE 15-15S-21E	U6618
Federal 3-11-15S-21E	43-047-30622	Wolf Point	SESW 11-15S-21E	U6618
Main Canyon 11-10-15S-23E	43-047-30639	Main Canyon	SENW 10-15S-23E	U8361
Main Canyon 15-8-15S-23E	43-047-30674	Main Canyon	NWNE 8-15S-23E	U9211
Main Canyon 16-4-15S-23E	43-047-31111	Main Canyon	NENE 4-15S-23E	U8361
Main Canyon 2-8-15S-23E	43-047-30735	Main Canyon	SWSE 8-15S-23E	U9211
Main Canyon 4-4-15S-23E	43-047-31043	Main Canyon	SWSW 4-15S-23E	U8361
Main Canyon 6-8-15S-23E	43-047-31073	Main Canyon	NESW 8-15S-23E	U9211
Main Canyon 7-17-15S-23E	43-047-30736	Main Canyon	NWSE 17-15S-23E	U8359
Main Canyon Fed 23-7-15-23E	43-047-37705	Main Canyon	NESW 7-15S-23E	U9211
Federal 13-17-14S-23E	43-047-30619	Crooked Canyon	NWNW 17-14S-23E	UTU6613
Trapp Springs 16-25-14S-23E	43-047-31041	Main Canyon	NENE 25-14S-23E	U38073
Trapp Springs 8-36-14S-23E	43-047-30944	Main Canyon	NESE 36-14S-23E	ML18667
Trapp Springs 4-25-14S-23E	43-047-30582	Main Canyon	SWSW 25-14S-23E	U38073
Trapp Springs 6-35-14S-23E	43-047-30791	Main Canyon	NESW 35-14S-23E	U35272
Pine Springs 13-26-14S-22E	43-047-31074	Main Canyon	NWNW 26-14S-22E	U27413
Pine Springs 3-23-14S-22E	43-047-34675	Main Canyon	SESW 23-14S-22E	UTU006614
Pine Springs 7-21-14S-22E	43-047-31042	Main Canyon	NWSE 21-14S-22E	U10199
Pine Springs 8-20-14S-22E	43-047-31063	Pine Springs	NESE 20-14S-22E	U10199
Pine Springs 9-12-14S-21E	43-047-31096	Pine Springs	SENE 12-14S-21E	U10272

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DIV. OF OIL, GAS & MINING

STATE OF UTAH MENT OF NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MIN	
SUNDRY NOTICES AND REPORTS	ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below currer drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL for	t bottom-hole depth, reenter plugged wells, or to n for such proposals.
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Main Canyon 2-8-15-23
2. NAME OF OPERATOR:	9. API NUMBER: 43-047-30735
Pioneer Natural Resources USA, Inc. 3. ADDRESS OF OPERATOR:	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
1401 17th Street - Ste 1200 _{CITY} Denver _{STATE} CO _{ZIP} 8	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 827' FSL & 1715' FEL	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 8 15S 23	E STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
ACIDIZE	DEEPEN REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING	FRACTURE TREAT SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME	PLUG BACK WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS	PRODUCTION (START/RESUME) WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE OTHER:
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pe	rtinent details including dates, depths, volumes, etc.
	omitted to UDOGM 2/29/08 to change the well name on the Main omitted from the name.
	<u></u>
NAME (PLEASE PRINT) Joy A. Ziegler	Senior Engineering Tech
	2/10/2009
SIGNATURE A GOVERNMENT OF THE SAME OF THE	DATE 2/13/2003
(This space for State use only)	

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Division of Oil, Gas and Mining

COMMENTS:

OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ

							2. CDW	
X - Change of Operator (Well Sold)				Oper	ator Nam	e Change/Mer	ger	
The operator of the well(s) listed below has char	nged,	effectiv	/e:			3/1/2010		
FROM: (Old Operator):				TO: (New O	perator):			
N5155-Pioneer Natural Resources USA, Inc.					-	Management, L	LC	
1401 17th St, Suite 1200						Blvd, Suite 2200		
Denver, CO 80202					TX 75254	•		
Phone: 1 (303) 675-2610				Phone: 1 (918)	585-1650			
CA No.				Unit:	<u>_</u> "			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
	1_				NO		TYPE	STATUS
SEE ATTACHED LIST		<u>L</u>	<u> </u>		<u> </u>		L	<u></u>
OPERATOR CHANGES DOCUMENT	'A TI	ON						
Enter date after each listed item is completed	AII	.OI						
1. (R649-8-10) Sundry or legal documentation w	as rec	eived f	rom the	FORMER one	erator on:	3/18/2010		
2. (R649-8-10) Sundry or legal documentation w				_		3/18/2010	-	
3. The new company was checked on the Depart				•			-	2/23/2010
		oi Coi		Business Number	-	7591070-0161		2/23/2010
				_	er.	7391070-0101		
5a. (R649-9-2)Waste Management Plan has been r				Requested	_			
5b. Inspections of LA PA state/fee well sites comp				n/a	_			
5c. Reports current for Production/Disposition &	Sundr	ies on:		ok	_			
6. Federal and Indian Lease Wells: The Bl	LM ar	nd or th	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Feder	al or	Indian	leases c	on:	BLM	not yet	BIA	_
7. Federal and Indian Units:								
The BLM or BIA has approved the successo	r of u	nit oper	rator for	r wells listed on	:	not yet		
8. Federal and Indian Communization Ag	reen	nents (("CA") :				
The BLM or BIA has approved the operator	for al	l wells	listed w	vithin a CA on:		n/a		
9. Underground Injection Control ("UIC"	'') Di	ivision	has ap	proved UIC F	orm 5 Tra	nsfer of Author	ity to	
Inject, for the enhanced/secondary recovery u	nit/pro	ject fo	r the wa	ater disposal we	ll(s) listed o	n:	n/a	
DATA ENTRY:	·			·				-
1. Changes entered in the Oil and Gas Database	on:			5/20/2010				
2. Changes have been entered on the Monthly O		or Cha	inge Sp		_	6/10/2010		
3. Bond information entered in RBDMS on:				5/20/2010	_		•	
4. Fee/State wells attached to bond in RBDMS or	1:			5/20/2010	_			
5. Injection Projects to new operator in RBDMS				n/a	_			
6. Receipt of Acceptance of Drilling Procedures	for AI	PD/Nev	v on:		n/a			
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				UTB000427	_			
2. Indian well(s) covered by Bond Number:				n/a	_			
3a. (R649-3-1) The NEW operator of any state/fe	ee wel	l(s) list	ted cove	ered by Bond N	umber	B005552 &		
AL THE POPLATE				B005635				
3b. The FORMER operator has requested a release		-	trom th	neir bond on:	<u>n/a</u>	-		
LEASE INTEREST OWNER NOTIFIC								
4. (R649-2-10) The NEW operator of the fee wells					-			
of their responsibility to notify all interest owner	rs of	tnis cha	ange on	:	6/10/2010	•		

		STATE OF UTAH	IDOEO		FORM
		DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND M			5. LEASE DESIGNATION AND SERIAL NUMBER:
	SUNDR	Y NOTICES AND REPORT	S ON WEL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill drill horizontal	I new wells, significantly deepen existing wells below cut laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole de form for such propos	pth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. T	PE OF WELL OIL WELL				8. WELL NAME and NUMBER: See Attached List
2. N	AME OF OPERATOR:				9. API NUMBER:
	undation Energy Mana	agement, LLC N 3655		·	
148	DDRESS OF OPERATOR: 00 Landmark Blvd Ste 220	agement, LLC $N3655$	₅ 72254	PHONE NUMBER: (918) 585-1650	10. FIELD AND POOL, OR WILDCAT:
	OCATION OF WELL				
FU	DOTAGES AT SURFACE:				COUNTY:
Q	TR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:			STATE: UTAH
11.	CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT. OR OTHER DATA
	TYPE OF SUBMISSION	1		YPE OF ACTION	,
		ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TRFAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	_	STRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	✓ OPERATOR		
		CHANGE TUBING	PLUG AND		TUBING REPAIR
V	SUBSEQUENT REPORT	CHANGE WELL NAME			VENT OR FLARE
ت	(Submit Original Form Only)		PLUG BAC		WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATUS	_	ON (START/RESUME)	WATER SHUT-OFF
	1/1/2010	COMMINGLE PRODUCING FORMATIONS	=	FION OF WELL SITE	OTHER:
		CONVERT WELL TYPE		ETE - DIFFERENT FORMATION	
12.	DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all p	pertinent details in	cluding dates, depths, volum	es, etc.
Fo we	undation Energy Mana lls. Foundation Energ	agement, LLC. has acquired all of y Management, LLC. assumed op	Pioneer Nati perations of the	ural Resources USA hese wells on March	, Inc.'s interest in the attached list o 1, 2010.
T Be	3 Braun-		 Joe	Pull Su IP. Saluer	
	orney-In-Fact	. 1 ~ 1 ~ 2 ~ 2 ~		e President	
Pic	neer Natural Resource	es USA, Inc. N5/55	Fou	ındation Energy Man	lagement, LLC.
	01 17th Street - Suite	1200		00 Landmark Blvd.,	Suite 220
	nver, CO 80202 ephone: 303-675-2610	0		as, Texas 75254	TERM DOGEETS C DOGECOS
	x: 303-294-1255	0		Trust Lands: B00549	5500 BUN Bond No UTB000427
			Tel	ephone: 918-585-16 (: 918-585-1660	
NAMI	E (PLEASE PRINT) Joel P. Sa	auer	TITE	Vice President	
	10	l		3-10-	7.010 BEOFILES
OIGN	ATURE THE	APPROVED 5	120120	10	COLO RECEIVED

(This space for State use only)

Carlene Kussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

MAR 1 8 2010

DIV. OF OIL, GAS & MINING

Pioneer Natural Resoures (N5155) to Foundation Energy Management (N3655) EFFECTIVE March 1, 2010

well_name	sec	twp	rng	api	entity	lease	type	stat
ANDERSON FED 2-12-16-24	12	160S		4301930136	583	Federal	GW	S
BRYSON CANYON FED 1-34-16-24	34	160S	240E	4301931077	9280	Federal	GW	S
BRYSON CANYON FED 2-34-16-24	34	160S	240E	4301931078	9285	Federal	GW	P
STATE 21-10	10	160S	230E	4301931390	13560	State	GW	S
SE FLANK UINTAH 1-28	28	150S	220E	4304730126	6121	Federal	OW	P
CROOKED CANYON 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P
WOLF POINT FED 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	P
MAIN CANYON FED 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	S
MAIN CYN FED 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	S
MAIN CYN FED 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN FED 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081*	Federal	GW	P
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081*	Federal	GW	S
MAIN CYN FED 8-7-15-23	07			4304730977	11601	Federal	GW	TA
TRAPP SPRINGS FED 3-26-14-23	26	140S	230E	4304731003	8081*	Federal	GW	S
WOLF POINT FED 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081*	Federal	GW	S
MAIN CYN FED 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
WOLF POINT FED 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	P
MAIN CANYON FED 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	S
MAIN CANYON FED 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	S
WOLF POINT FED 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CANYON FED 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	S
DAVIS CANYON FED 7-1-13-26	07	130S	260E	4304731134	2840	Federal	GW	S
WOLF POINT FED 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	P
PINE SPRINGS FED 12-23-14-22	23	140S	220E	4304734676	13616	Federal	GW	OPS
PINE SPRINGS ST 6-36-14-22	36	140S	220E	4304735555	14352	State	GW	P
PINE SPRINGS ST 15-36-14-22	36	140S	220E	4304736962	15410	State	GW	P
MAIN CANYON FED 23-7-15-23	07	150S	230E	4304737705	15699	Federal	GW	P
MAIN CYN FED 12-8-15-23	08	150S	230E	4304739428	16256	Federal	GW	P

1

5/20/2010

Form 3160-5 (August 2007)

(Instructions on page 2)

CC: UDOGM 4/9/10

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No FELD OFFICE

6. If Indian Allottee or Tribe Name 10: 58

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. U	ise Form 3160-3 (A	(PD) for suc	ch proposals	S		
SUBMIT	r instructions or	page 2.		7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas We	ell Other				8. Well Name and No. See Below	
Name of Operator Foundation Energy Management, LL					9. API Well No.	
3a. Address 14800 Landmark Blvd Suite 220 Dallas, TX 72254		3b. Phone No. 918-575-1650	(include area cod	e)	10. Field and Pool or I	Exploratory Area
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description				11. Country or Parish, Grand Co., UT	State
12. CHECK	C THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATURE	OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TYF	E OF AC	TION	
Notice of Intent Acidize Alter Casing		Deepe	en ure Treat		oduction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans		Construction and Abandon		complete	Other Change of Operator
Final Abandonment Notice	Convert to Injection	Plug l	Back	☐ Wa	ter Disposal	
testing has been completed. Final A determined that the site is ready for Foundation Energy Management, LLC Management, LLC. assumed operation API: 4301930136 - Anderson Fed 2) API: 4301931077 - Bryson Canyor 3) API: 4301931078 - Bryson Canyor Betty Brownson Attorney-In-Fact Pioneer Natural Resources USA, Inc 1401 17th Street - Suite 1200 Denver, CO 80202	Abandonment Notices must final inspection.) C. has acquired all of Pictons of these wells on March 12-16-24 Pred 1-34-16-24 - SWSV on Fed 1-34-16-24 - SESV	be filed only after oneer Natural R arch 1, 2010. W, 12, T16S-R, E, 34, T16S-R, V, 34, T16S-R, Joel P. S Vice Pre Foundati 14800 La Dallas, To	er all requirements desources USA, 24E - Lease: UT 24E - Lease: UT 24E - Lease: UT auer sident on Energy Mana ndmark Blvd., S exas 75254	, includin Inc.'s inte U-04967 U-52030 U-52030	g reclamation, have been erest in the following w	RECEIVED
Telephone: 303-675-2610 Fax: 303-294-1255		Telephor	B005501 ne: 918-585-165 i-585-1660	D		APR 1 4 2010
						DIV. OF OIL, GAS & MINING
 I hereby certify that the foregoing is the Name (Printed/Typed) Joel P. Sauer 	e and correct.		Title Vice Pres	sident		
Signature Jul Pla	Acoustissississis		Date 3-	10-	2010	
<i>U</i>	THIS SPACE	FOR FEDE	RAL OR STA	ATE OF	FICE USE	
Notice of Intent		D	Divisio	on of P	esources	Date 4/7/2010
that the applicant holds legal or equitable tit	le to those rights in the subje		OI CILLY	Floid C	-Midd	1111
				d willfully	to make to any departmen	nt or agency of the United States any false,

Conditions Attached

Foundation Energy Management, LLC Well No. Anderson Federal 2-12-16-24 Lease UTU04967C Section 12, T16S, R24E Well Nos. Bryson Canyon Federal 1-34-16-24 and 2-34-16-24 Lease UTU52030 Section 34, T16S, R24E Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Foundation Energy Management, LLC is considered to be the operator of the above wells effective March 1, 2010, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000427 (Principal – Foundation Energy Management, LLC) via surety consent as provided for in 43 CFR 3104.2.

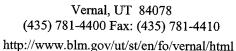
This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, UT 84078) 781-4400 Fax: (435) 781-44





IN REPLY REFER TO: 3162.3 (UTG011)

Joel P. Sauer Foundation Energy Management, LLC 14800 Landmark Blvd., Suite 220 Dallas, TX 75254

Re:

Change of Operator 43-047-30735

Well No. Main Cyn. Fed. 2-8-15-23

SWSE, Sec. 8, T15S, R23E

Uintah County, Utah Lease No. UTU9211

Dear Mr. Sauer:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the referenced well. After a review by this office, the change of operator request is approved. Effective March 1, 2010, Foundation Energy Management, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000427, for all operations conducted on the referenced well on the leased land.

Our records show that a right-of-way, UTU47454 has been issued for the off lease portion of the pipeline to the subject well. In order for Foundation Energy Management, LLC. to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Foundation Energy Management, LLC. Please contact Margo Roberts at (435) 781-4492 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely.

erry Kenczka

RECEIVED

JUN 2 3 2011

DIV. OF OIL, GAS & MINING

Assistant Field Manager
Land & Mineral Resources

Enclosure

CC:

UDOGM

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	0137
Expired: July 21	201

5. Lease Serial No.

SUNDRY NOT Do not use this form abandoned well. Use		1	6. If Indian, Allottee or Tribe Name					
SUBMIT IN	TRIPLICATE - Other	instructions on pa	age 2.	7	. If Unit of CA/Agree	ment, Name and/or No.		
1. Type of Well Oil Well Gas Well	Other				. Well Name and No. See Attached List			
2. Name of Operator Foundation Energy Management LLC					. API Well No.			
3a. Address 14800 Landmark Blvd Suite 220 Dallas, TX 72254		3b. Phone No. (inc	clude area cod	(e) 10	0. Field and Pool or E	Exploratory Area		
4. Location of Well (Footage, Sec., T.,R.,M.	, or Survey Description,)		1	1. Country or Parish, Jintah Co., UT	State		
12. CHECK T	HE APPROPRIATE BO	X(ES) TO INDICA	ATE NATURE	OF NOTICE	, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION			TYF	E OF ACTIO	N N			
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Deepen Fracture New Con Plug and Plug Bac	nstruction Abandon	Reclam Recomp		Water Shut-Off Well Integrity ✓ Other Change of Operator			
13. Describe Proposed or Completed Operation the proposal is to deepen directionally of Attach the Bond under which the work of following completion of the involved of testing has been completed. Final Abandetermined that the site is ready for final Foundation Energy Management, LLC. It Management, LLC. assumed operations Betty Brownson Attorney-In-Fact Pioneer Natural Resources USA, Inc. 1401 17th Street - Suite 1200 Denver, CO 80202 Telephone: 303-675-2610 Fax: 303-294-1255	r recomplete horizontall will be performed or properations. If the operation downment Notices must lead inspection.) has acquired all of Pio of these wells on Mai	ly, give subsurface by ide the Bond No. on results in a multible filed only after a meer Natural Reserch 1, 2010. Joel P. Saud Vice Presid Foundation 14800 Land Dallas, Texa UT BLM: BO	locations and ron file with Bi iple completion. Il requirements ources USA, er ent Energy Manamark Blvd., Sas 75254 005501 918-585-165	measured and LM/BIA. Rec nor recompletes, including re Inc.'s interes	true vertical depths of quired subsequent reption in a new interval, clamation, have been at in the attached list	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has t of wells. Foundation Energy		
14. I hereby certify that the foregoing is true ar Name (Printed/Typed) Joel P. Sauer	d correct.	Ti	itle Vice Pres	sident				
Signature Coulf Land					2010			
V	THIS SPACE	FOR FEDERA	AL OR STA	ATE OFFI	CE USE			
that the process that holds legal or equitable title to entitle the applicant to conduct operations thereo	on.	ct lease which would	Office	ant Field Ma Mineral Re	anager esources	JUN 2 1 2011 Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C fictitious or fraudulent statements or representa	C. Section 1212, make it a tions as to any matter wit	crime for any perso. hin its jurisdiction.	n knowingly an	d Pilho	any department	t or agency of the United States any false		

(Instructions on page 2)

3LM - Verna	al						!					
Charge of C	Operator - Effective 3/1/2010											
From Pione	er Natural Resources USA, Inc. to Foundation	n Energy	Man	agem	ent, Ll	.C.						
							1					
api	well_name	qtr_qtr	sec	twp	rng	County	entity	zone	lease	l_num	stat	unit
1304732659	ATCHEE RIDGE 15-13-25 1	SWSE	15	130S	250E	Uintah	11962	MNCSB	Federal	U-70248	S	DISPLACEMENT POINT
1304732602	ATCHEE RIDGE 24-13-25 1	SESW	24	130S	250E	Uintah	11963	MNCS	Federal	UTU-72075	S	DISPLACEMENT POINT
1304731104	BLACK HORSE 12-8-15-24	SWNW	08	150S	240E	Uintah	8070	MNCSB	Federal	U-2836	S	BLACK HORSE CANYON
1304731045	BLACK HORSE 14-15-15-24	NENW	15	150S	240E	Uintah	8070	MNCSB	Federal	U-2837	S	
1304730248	BLACK HORSE 2 1-29-15S-24E	SESE	29	150S	240E	Uintah	10897	MNCS	Federal	U-2838	S	BLACK HORSE CANYON
1304730619	CROOKED CANYON 13-17-14-23	NMNM,	17	140S	230E	Uintah	8055	DKTA	Federal	U-6613	P	
1304732618	DAVIS CANYON 12-13-25 1	SENE	12	130S	250E	Uintah	11970	MVRD		UTU-70247	P	DISPLACEMENT POINT
1304731134	DAVIS CANYON FED 7-1-13-26	NENE	07	130S	260E	Uintah	2840	DKTA	Federal	U-46737	P	
1304730331	DRY BURN U 1 1-29-13S-25E	NWSE	29	130S	250E	Uintah	16218	MNCS	Federal	U-10184	S	DISPLACEMENT POINT
1304735678	FED ATCHEE RIDGE 22-13-25	swsw	22	130S	250E	Uintah	14972	MVRD	Federal	UTU-073189	OPS	DISPLACEMENT POINT
1304730639	MAIN CANYON FED 11-10-15-23	SENW	10	150S	230E	Uintah	11605	CSLGT	Federal	U-8361	S	
4304731111	MAIN CANYON FED 16-4-15-23	NENE	04	150S	230E	Uintah	11608	MNCSB	Federal	U-8361	S	
4304737705	MAIN CANYON FED 23-7-15-23	NESW	07	150S	230E	Uintah	15699	DK-MR	Federal	UTU-9211	P	
4304731072	MAIN CANYON FED 6-3-15-23	NESW	03	150S	230E	Uintah	8245	MNCSB		UTU-8361	S	
4304731073	MAIN CANYON FED 6-8-15-23	NESW	08	150S	230E	Uintah	11606	CSLGT	Federal	U-9211	S	
1304730977	MAIN CYN FED 8-7-15-23	NESE	07			Uintah		 	Federal		TA	
4304739428	MAIN CYN FED 12-8-15-23	SWNW	08		ļ	Uintah				UTU-9211	P	
4304730674	MAIN CYN FED 15-8-15-23	NWNE	08	150S	230E	Uintah	11598	MNCS		U-9211	P	
4304730735	MAIN CYN FED 2-8-15-23 ★	SWSE	08	150S	230E	Uintah	11599	DKMNB	Federal		P	
4304737928	MAIN CYN FED 32-10-15-23	SWNE	10	150S	230E	Uintah				UTU-8361	AL	
4304731043	MAIN CYN FED 4-4-15-23	swsw	04		4	Uintah	 			U-8361	P	
4304730736	MAIN CYN FED 7-17-15-23	NWSE	17	150S	230E	Uintah	11600	DKMNB			P	
4304731135	MAIN CYN ST 8-2-15-22	NESE	02	150S	220E	Uintah		MNCS		ML-22320	DH	
4304731074	PINE SPRINGS 13-26-14-22	NWNW	26	140S	220E	Uintah	13615	CSLGT	Federal	U-27413	S	
4304731042	PINE SPRINGS 7-21-14-22	NWSE	21	140S	220E	Uintah	8086	DKTA		U-10199	P	PINE SPRINGS
4304731096	PINE SPRINGS 9-12-14-21	SENE	12	140S	210E	Uintah	10772	WSTC	Federal	U-10272	P	PINE SPRINGS
4304731348	PINE SPRINGS FED 12-18-14-22	SWNW	18	140S	220E	Uintah	10772	WSTC	Federal	U-6841	S	PINE SPRINGS
4304734676	PINE SPRINGS FED 12-23-14-22	SWNW	23	140S	220E	Uintah	13616	CSLGT	Federal	UTU 006614	OPS	***************************************
4304734675	PINE SPRINGS FED 3-23-14-22	SESW	23	140S	220E	Uintah	10773	MNCSB	Federal	UTU 006614	P	PINE SPRINGS
4304731063	PINE SPRINGS FED 8-20-14-22	NESE	20	140S	220E	Uintah	8086	DKTA	Federal	U-10119	P	PINE SPRINGS
	PINE SPRINGS UNIT 1 1-23-14-22	NESW	15	140S	220E	Uintah	595	DKTA	Federal	U-27413	S	PINE SPRINGS
4304730325	RAT HOLE CYN UNIT 1 7-8-14-25	NWSE	08	140S	250E	Uintah	16219	MNCS	Federal	U-3176A	S	DISPLACEMENT POINT

BLM	Vern	al		i									
Char	ge of (Operator - Effective 3/1/2010											
From	Pione	er Natural Resources USA, Inc. to Foundatio	n Energy	Man	agem	ent, Ll	LC.						
api		well_name	qtr_qtr	sec	twp	rng	County	entity	zone	lease	1_num	stat	unit
4304	30126	SE FLANK UINTAH 1-28	swsw	28	150S	220E	Uintah	6121	DKTA	Federal	U-0149536	P	
43047	30460	SWEETWATER CANYON 1 1-14-14-24	SWNW	14	140S	240E	Uintah	8060	MNCSB	Federal	U-10133	S	SWEETWATER CANYON
4304	30332	SWEETWATER FED 10-23-14S-24E(1-L-23)	SWNE	23	140S	240E	Uintah	9560	MNCS	Federal	U-10133	S	SWEETWATER CANYON
43047	31040	SWEETWATER FED 6-13-14-24	NESW	13	140S	240E	Uintah	8060	DKTA	Federal	U-10132	S	SWEETWATER CANYON
43047	36784	TENT CANYON 4-14-14-25	NWNW	14	140S	250E	Uintah	16329	MVRD	Federal	UTU-72652	PA	S. DISPLACEMENT POINT
4304	30975	TRAPP SPRINGS 1-25-14-23	SESE	25	140S	230E	Uintah	8081	DKTA	Federal	U-38073	S	
4304	31041	TRAPP SPRINGS 16-25-14-23	NENE	25	140S	230E	Uintah	8081	DKTA	Federal	U-38073	P	
4304"	30582	TRAPP SPRINGS 4-25-14-23	SWSW	25	140S	230E	Uintah	10894	DKTA	Federal	U-38073	P	TRAPP SPRINGS
43047	30791	TRAPP SPRINGS 6-35-14-23	NESW	35	140S	230E	Uintah	8081	DKTA	Federal	U-59581	P	1,
43047	31003	TRAPP SPRINGS FED 3-26-14-23	SESW	26	140S	230E	Uintah	8081	DKTA	Federal	U-38071	S	
43047	31091	WOLF POINT FED 2-18-15-22	SWSE	18	150S	220E	Uintah	8077	MNCS	Federal	U-30112	S	
43047	30622	WOLF POINT FED 3-11-15-21	SESW	11	150S	210E	Uintah	8065	DKTA	Federal	U-6618	P	
43047	31137	WOLF POINT FED 5-13-15-21	NWSW	13	150S	210E	Uintah	8071	DK-MR	Federal	U-30112	P	
43047	31027	WOLF POINT FED 6-14-15-21	NESW	14	150S	210E	Uintah	8072	DKTA	Federal	U-10173	S	
4304	31071	WOLF POINT FED 7-15-15-21	NWSE	15	150S	210E	Uintah	8073	DK-MR	Federal	U-6618	P	